Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

	FORM APPROVED
	Budget Bureau No 1004-0135
	Expires November 30, 2000
5	Lease Serial No
	NMNM - 112955
6	If Indian, Allottee or Tribe Name

Do not use th abandoned we	6 If Indian, A	llottee or Tribe Name						
	7 If Unit or Ca	A/Agreement, Name and/or No						
SUBMIT II	VTRIPLICATE - Other instructions o	"RECE	WED					
Type of Well     Oil Well     Gas  ✓ Gas	Well Docker	ern 1	R 2007	8. Well Name: TSAH TA				
2 Name of Operator	Well Uther	SEP 1		9 API Well No				
ROSETTA RESOURCES	30-045-34368							
3a Address c/o Walsh Engingeeirng 7415 East Main St. Farmington		Field Office	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL					
4 Location of Well (Footage, Sec, T	11 County or Parish, State							
1275' FNL & 1260' FWL SEC 12 T2	San Juan,	New Mexico						
CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
☐ Notice of Intent	Acıdıze	TYPE OF A Deepen	Production (S	tart/Paguma)	☐ Water Shut-Off	_		
indice of Intent	1 =	Fracture Treat	Reclamation	naiv Kesume)	Well Integrity			
Subsequent Report		New Construction	Recomplete		Other CASING/CEMENT			
Final Abandonment Notice		Plug and Abandon Plug Back	☐ Temporarily A ☐ Water Dispos		REPORT	_		
13 Describe Proposed or Completed Ope	<u> </u>				average duration thereof	_		
30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  09/10/07 spud 8-3/4" surface hole. Drilled to 129'KB. Ran 3 jts (120.68') of 7", 20#, J-55, ST&C new casing and set casing at 126'KB Cemented with 50 sx (59 cu. ft.) of Type 5, 3% CaGland 1/4 #/sk celloflake. Circulated 5 0 bbls of good cement to surface  09/11/07 Nippled up the BOP. Pressure tested the BOP, choke manifold and casing to 250 psi - low and 1000 psi - high.  09/13/07 TD 6-1/4" hole at 1971'. Ran 49 jts (1931.54') of 41/2", 10.5#, J-55, ST&C production casing and set casing at 1937' KB. Insert float is at 1915' KB and the top of marker joint is at 1473' KB. Cemented with 150 sx (309cu.ft.) of Type 5, 2% sodium metasillicate, 1/4#/sk celloflake, followed by 75 sx (90 cu. ft.) of Type 5, with 1/4# celloflake. Circulated out 10 bbls of good cement. Lost circulation. Did not bump the plug - float held OK.  ACCEPTED FOR RECORD  14 Thereby certify that the foregoing is true and correct								
Name (Printed/Typed) Paul Thompson, P.E.		Title	Agent / Eng	ineer	RCVD OCT 2'07 OIL CONS. DIV.			
	1		36		<u>ul Curo. Div.</u> DIST. 3			
Signature Jan C	hongs -	Date	September 1	5, 2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title			Date			
Conditions of approval, if any, are attached. Appetrix that the applicant holds legal or equitable which would entitle the applicant to conduct or	e title to those rights in the subject lease	Office				_		
Title 18 U C S Section 1001 and Title 43 U S.0 States any false, fictitious or fraudulent statement	Section 1212, makes it a crime for any p	erson knowingly and wil	lfully to make any dep	artment or agency (	of the United	==		