

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

SEP 26 2007

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM

5. Lease Number  
SF-078423
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 29-7 Unit
8. Well Name & Number  
San Juan 29-7 Unit 29B
9. API Well No.  
30-039-30211
10. Field and Pool  
Basin Dakota  
Blanco Mesaverde
11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD OCT 2 '07  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

9/6/07 MIRU AWS 711. NU. PT csg to 600psi for 30 min. RIH w/8 3/4" bit, tag TOC @ 197'. DO cmt & drill ahead to 3427'. Circ hole. RIH w/83 jts 7" J-55 20# STC csg & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 1<sup>st</sup> stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped in Scavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl<sub>2</sub>, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 84sx(208cf- 37bbls) Premium Lite cmt w/3% CaCl<sub>2</sub>, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/TAILO 90sx(124cf- 22bbls) Type III cmt w/1% CaCl<sub>2</sub>, .25pps Cello-flake & .2% FL-52A. Bump plug & displaced w/40bbls FW Plug down @ 21:41hr on 9/13/07. Circ 15bbls cmt to surface. Circ between stages. Cmt 2<sup>nd</sup> Stage. Pumped preflush 2bbls FW. Pumped in Scavenger 20sx(56cf-10bbls) Premium Lite cmt w/3% CaCl<sub>2</sub>, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% CaCl<sub>2</sub>, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Drop plug & displaced w/107bbls FW. Bump plug @ 03:16am on 9/14/07. Circ 45bbls cmt to surface. PT csg to 1500psi for 30min @01:15am on 9/15/07-test good.

9/15/07 RIH w/ 6 1/4" bit, tag TOC @ 3322'. DO cmt & drill ahead to 7587' TD. TD reached 9/16/07. Circ hole. RIH w/181jts 4 1/2" csg (20jts K-55 11.6# LTC, 1jt J-55 11.6# LTC & 160jts J-55 10.5# STC) & set @ 7586'. Pumped preflush 10bbls chem wash & 2bbls FW. Pumped in Scavenger 10sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 310sx(613cf-109bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/110bbls FW w/25# sugar in first 10bbls. Plug down @ 18:15hr on 9/17/07. ND. RD RR @ 00:15am on 9/18/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/25/2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

Date

OCT 01 2007

FARMINGTON FIELD OFFICE