submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Lit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, MPM  Lit D (NWNW), 1290' FNL & 690' FWL, Sectio	SEP 2 6-2007  Lesse Number SF-78423  Type of Well GAS  Name of Operator  BURLINGTON  RESCUENCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Sababiasion  Type of Sababiasion  Notice of Intent  Absorbement Communication  Notice of Intent  Absorbement Communication  Notice of Intent  Absorbement Communication  Notice of Intent  Absorbement Adverning Casing Repair  Water Shat off  Final Abandonment  Altering Casing Repair  Water Shat off  BIL (COUNS. DIV.)  DIST, 3  DESCRIPTION OF The State Proposed or Completed Operations  Notice of Intent  Absorbement Report  Absorbement Adverning Casing Conversion to injection  DIST, 3  Describe Proposed or Completed Operations  Notice of Intent  Absorbement Report  Bill CHNS. DIV.  Bill CHNS	BUREAU OF LAND MANAGEM	ENT		
Type of Well GAS  Bureau of Land Wilding Chine Faming on Field Faming on Field Chine Faming on Field Faming on Field Chine Faming on Field Faming on Faming on Field	Type of Well GAS    Sureaged Land Report   Fasting on Field College   Sureaged Land Report   Sureaged Land Report	Sundry Notices and Reports on Wells	2 0 2007		
Name of Operator  BURLINGTON  RESCURICES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Location of Phase Action  Alteriage Casing Repair  Water Shar off  Water Shar off  BIL CONS. DIV.  DIST. 3  Describe Proposed or Completed Operations  (6007 MIRIL AWS 711, NU, PT esg to 600psis for 30 min, RH w/8 %" bit, tag TOC @ 197°. DO cmt & drill shead to 3427°. Circ hole, RH w/8 "Location of the Shar of	P. Name of Operator BURLINGTON  RES DURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M,		SEP 2 6 Lutt	5.	
Name of Operator  BURLINGTON  Address & Phone No. of Operator  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290* FNL & 690* FWL, Section 13, T29N, R7W, NMPM  Unit D (NWNW), 1290* FNL & 690* FWL, Section 13, T29N, R7W, NMPM  In Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action  Recompletion  Notice of Intent  Recompletion  Re	2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakott Blanco Mesaverde 11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Typer of Action Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturin		Bureau of Land Nianagon Famington Field Office	6.	If Indian, All. or
Address & Phone No. of Operator  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30211  10. Field and Pool Basin Dakota Blanco Messaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of National State Reio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Abandonment  Abandonme	RESCURCES OIL & GAS COMPANY LP  1. Address & Phone No. of Operator  1. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30211  10. Field and Pool Basin Dakota Blanco Mesaverde  11. Country and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Abandonment Accompletion New Construction New Construction New Construction New Construction Plugits New Construction DIST, 3  3. Describe Proposed or Completed Operations  13. Describe Proposed or Completed Operations  14. Acting Casing Conversion to Injection  15. Open Control Submission Construction DIST, 3  3. Describe Proposed or Completed Operations  16. Open Control Submission Conversion to Injection  17. Open Control Submission DIST, 3  18. Conversion to Injection DIST, 3  18. Well Name & Number Recompletion  New Construction New Construction New Construction New Construction New Construction New Construction DIST, 3  18. Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Operations  18. Open Conversion to Injection DIST, 3  18. Describe Proposed or Completed Open Conversion to Injection DIST, 3  18. Describe Proposed Open Conversion to Injection DIST, 3  18. Describe Proposed Open Conv	2. Name of Operator		7.	
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30211  10. Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290° FNL & 690° FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  Now Construction  Plugging  Non-Routine Fineturing  Plugging  Non-Routine Fineturing  Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  3. Describe Proposed or Completed Operations  3. Describe ST Csg & set @ 3419°. Set DV tool @ 2641° Circ hole. Cmt 1st stage. Pumped preflush 10bbls mud clean 11 & 2bbls FW. Pumped is cavenager 20sx (626-11bbls) Premium Lite cmt w3% Cacl., 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/Tal. 2bbls; Type III cmt w/1% Cacl., 25pps Cello-flake & 2% FL-52A. Bump plug & displaced w/40bbls FW. Bunged in Seawenger 20sx (626-11bbls) Premium Lite cmt w3% Cacl., 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/Tal. 2bbls; Twpe III cmt w/1% Cacl., 25pps Sello-flake & 2% FL-52A. Bump plug & displaced w/40bbls FW. Bumped preflush 10bbls FW. Bumped preflush 1	PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-30211  10. Field and Pool Basin Dakota Blainco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Recompletion Now Construction Now Constructi	BURLINGTON RESOURCES OIL & GAS COMP	PANY LP		
Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde 11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Submission  Type of Action  Notice of Intent  Abandonment  Abandonment  Change of Plans  New Construction  New Construction  Plugging  Non-Routine Fracturing  Casing Repair  Water Shu off  Final Abandonment  Altering Casing  Conversion to Injection  DIST. 3  3. Describe Proposed or Completed Operations  (Altering Casing & Conversion to Injection)  DIST. 3  3. Describe Proposed or Completed Operations  (Altering Casing & Conversion to Injection)  DIST. 3  3. Describe Proposed or Completed Operations  (Altering Casing & Conversion to Injection)  DIST. 3  3. Describe Proposed or Completed Operations  (Altering Casing & Conversion to Injection)  DIST. 3  DIST. 3	Location of Well, Footage, Sec., T, R, M  Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Abandonment  Abandonment  Change of Plans  Non-Routine Fracturing  Casing Expair  Non-Routine Fracturing  Non-Routine Fracturing  Casing Expair  Non-Routine Fracturing  Casing Conversion to Injection  3. Describe Proposed or Completed Operations  (Additional Casing Conversion to Injection)  DIST. 3  3. Describe Proposed or Completed Operations  (Additional Casing			<del></del> 8.	
Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Notice of Intent Abandonment Abandonment Abandonment Ablering Casing Non-Routine Fracturing Non-Routine Fractur	Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  New Const	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intel Note of Intel Note of Intel Note of Intel Recompletion Note Container Facturing Casing Repair Note Router Fracturing Note Container Fracturing Casing Repair Note Router Fracturing Casing Repair Note Router Fracturing Note Router Fracturing Casing Repair User Shut off DIST. 3  3. Describe Proposed or Completed Operations  7. Jess 200 STC cag & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 1" stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped cavenager 20sx (626-11 bbls) Premium Lite cmt w3% CaCl., 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf 37bbls) Premium Lite cmt w3% CaCl., 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf 37bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf 37bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf 37bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf 37bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf 36bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf-10bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf-10bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Useks (2086cf-10bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/TAL Data (2086cf-10bbls) Premium Lite cmt w3% CaCl. 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM	Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM  10. Field and Pool Basin Dakota Blanco Mesaverde  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Abandonment  Recompletion  Casing Repair  Water Shut off  Altering Casing  Conversion to Injection  10. Field and Pool Basin Dakota  Blanco Mesaverde  11. County and State Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Non-Routine Fracturing  Casing Repair  Water Shut off  Non-Routine Fracturing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. Altering Casing  Conversion to Injection  15. 200 STC csg & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 1" stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumpe cavenager 20sx (62cf-11bbls) Fremium Lite cmt w3% CaCl., 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Ask 2(20scf-37bbls) Premium Lite cmt w3% CaCl., 25pps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  22. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  23. Describe Proposed or Completed Operations  24. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  25. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  26. Capps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  27. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  28. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  28. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  28. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  28. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Followed w/I Alt. 10sx.  29. Spps Cello-flake, 4% FL-52, 8% Gel, 5pps LCM-1 & 4% SMS. Follow	Location of Well, Footage, Sec., T, R, M			30-039-30211
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission    Notice of Intent	Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission    Notice of Intent		Section 13, T29N, R7W, NMPM	10.	Basin Dakota
Type of Submission Notice of Intent Abandonment Notice of Intent Abandonment Recompletion New Construction Notice of Intent Recompletion New Construction Not Rect Shut off OIL CONS. DIV. DIST. 3  3. Describe Proposed or Completed Operations  //6/07 MIRU AWS 711. NU. PT csg to 600psi for 30 min. RIH w/8 %" bit, tag TOC @ 197'. DO cmt & drill ahead to 3427'. Circ hole. RIH w/8 "" J-55 20# STC csg & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 14 stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped: cavenage 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437bbls Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% caCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% caCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% caCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Prop plug & displaced w/107bbls FW. Bump plug @ 03:16am on 9/14/C fire 45bbls cmt to surface. PT csg to 1500psi for 30min @01:15am on 9/15/07-test good.  //15/07 RIH w/6 ½" bit, tag TOC @ 3322'. DO cmt & drill ahead to 7587' TD. TD reached 9/16/07. Circ hole. RIH w/18 ljts 4 ½" csg (20jts K-1.6# LTC & 160jts 1-55 10.5# STC) & set @ 7586'. Pumped preflush 10bbs chem wash & 2bbls FW. Pumped in Scavenger 0sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1½ FL-52 & 6.25pps LCM-1. Followed w/LEAD 310sx(613cf-109bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1½ FL-52 & 6.25pps LCM-1. Drop plug & displaced w/110bbls FW w/25# sugar in fi	Type of Action Notice of Intent Notice o			11.	
/6/07 MIRU AWS 711. NU. PT csg to 600psi for 30 min. RIH w/8 ½" bit, tag TOC @ 197'. DO cmt & drill ahead to 3427'. Circ hole. RIH w/8 "J-55 20# STC csg & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 1st stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped cavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEL 4sx(208cf- 37bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEL 2bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52A. Bump plug & displaced w/40bbls FW Plug down @ 21:41hr on 9/13/07. Ci 5bbls cmt to surface. Circ between stages. Cmt 2nd Stage. Pumped preflush 2bbls FW. Pumped in Scavenger 20sx(56cf-10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Drop plug & displaced w/107bbls FW. Bump plug @ 03:16am on 9/14/0 circ 45bbls cmt to surface. PT csg to 1500psi for 30min @01:15am on 9/15/07-test good.  //15/07 RIH w/6 ½" bit, tag TOC @ 3322'. DO cmt & drill ahead to 7587' TD. TD reached 9/16/07. Circ hole. RIH w/181jts 4 ½" csg (20jts K-1.6# LTC, 1jt J-55 11.6# LTC & 160jts J-55 10.5# STC) & set @ 7586'. Pumped preflush 10bbs chem wash & 2bbls FW. Pumped in Scavenger 0sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/10bbls FW w/25# sugar in first 10bbls. Plug tite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/110bbls FW w/25# sugar in first 10bbls. Plug tite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/110bbls FW w/25# sugar in first 10bbls. Plug tite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1	/6/07 MIRU AWS 711. NU. PT csg to 600psi for 30 min. RIH w/8 ¾" bit, tag TOC @ 197". DO cmt & drill ahead to 3427". Circ hole. RIH "J-55 20# STC csg & set @ 3419". Set DV tool @ 2641" Circ hole. Cmt 1st stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped cavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/I 4sx(208cf- 37bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/TAIL 90sx(2bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52A. Bump plug & displaced w/40bbls FW Plug down @ 21:41hr on 9/13/07. bbbls cmt os urface. Circ between stages. Cmt 2md Stage. Pumped preflush 2bbls FW. Pumped in Scavenger 20sx(56cf-10bbls) Premium Lite .73% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/.36C, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Drop plug & displaced w/107bbls FW. Bump plug @ 03:16am on 9/15/07 test good.  1/5/07 RIH w/ 6 ¼" bit, tag TOC @ 3322'. DO cmt & drill ahead to 7587' TD. TD reached 9/16/07. Circ hole. RIH w/181jts 4 ½" csg (20jts 1.6# LTC, 1jt J-55 11.6# LTC & 160jts J-55 10.5# STC) & set @ 7586'. Pumped preflush 10bbs chem wash & 2bbls FW. Pumped in Scaveng 0sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 310sx(613cf-109bbls) ite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/10bbls FW w/25# sugar in first 10bbls. Pla 18:15hr on 9/17/07. ND. RD RR @ 00:15am on 9/18/07.  Twill be conducted by completion rig and results reported on next report. TOC will be reported on next report.  4. I hereby certify that the foregoing is true and correct.  In space for Federal or State Office use)  Title Regulatory Technician  Date ONDITION OF APPROVAL, if any:  10 CT 0 1 2007	X Subsequent Report Plugging Casing Repa	Non-Routine Fracturing ir Water Shut off		on cons. Div.
"J-55 20# STC csg & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 1st stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped is cavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LE.4 4sx(208cf- 37bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/TAIL 90sx(12 2bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52A. Bump plug & displaced w/40bbls FW Plug down @ 21:41hr on 9/13/07. Cif 5bbls cmt to surface. Circ between stages. Cmt 2nd Stage. Pumped preflush 2bbls FW. Pumped in Scavenger 20sx(56cf-10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Prop plug & displaced w/107bbls FW. Bump plug @ 03:16am on 9/14/0 irc 45bbls cmt to surface. PT csg to 1500psi for 30min @01:15am on 9/15/07-test good.  1/15/07 RIH w/ 6 ¼" bit, tag TOC @ 3322'. DO cmt & drill ahead to 7587' TD. TD reached 9/16/07. Circ hole. RIH w/181jts 4 ½" csg (20jts K-1.6# LTC, 1jt J-55 11.6# LTC & 160jts J-55 10.5# STC) & set @ 7586'. Pumped preflush 10bbs chem wash & 2bbls FW. Pumped in Scavenger 0sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 310sx(613cf-109bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/10bbls FW w/25# sugar in first 10bbls. Plug of 18:15hr on 9/17/07. ND. RD RR @ 00:15am on 9/18/07.  Twill be conducted by completion rig and results reported on next report. TOC will be reported on next report.  4. I hereby certify that the foregoing is true and correct.  igned Tumped Tampa Sessions Title Regulatory Technician Date 9/25/2007 .  This space for Federal or State Office use)  PPROVED BY Title Date	"J-55 20# STC csg & set @ 3419'. Set DV tool @ 2641' Circ hole. Cmt 1st stage. Pumped preflush 10bbls mud clean II & 2bbls FW. Pumped cavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/I 4sx(208cf- 37bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/I 4sx(208cf- 37bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .2% FL-52. Bump plug & displaced w/40bbls FW. Plug down @ 21:41hr on 9/13/07.  5bbls cmt to surface. Circ between stages. Cmt 2nd Stage. Pumped preflush 2bbls FW. Pumped in Scavenger 20sx(56cf-10bbls) Premium Lite cmt w//3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 437sx(928cf-165bbls) Premium Lite cmt w//36cl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Drop plug & displaced w/107bbls FW. Bump plug @ 03:16am on 9/15/07 RIH w/ 6 '%' bit, tag TOC @ 3322'. DO cmt & drill ahead to 7587' TD. TD reached 9/16/07. Circ hole. RIH w/181jts 4 '/2' csg (20jts 1.6# LTC, 1jt J-55 11.6# LTC & 160jts 1-55 10.5# STC) & set @ 7586'. Pumped preflush 10bbs chem wash & 2bbls FW. Pumped in Scaveng 0sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 310sx(613cf-109bbls) ite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 310sx(613cf-109bbls) ite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/110bbls FW w/25# sugar in first 10bbls. Pto 18:15hr on 9/17/07. ND. RD RR @ 00:15am on 9/18/07.  Twill be conducted by completion rig and results reported on next report. TOC will be reported on next report.  4. I hereby certify that the foregoing is true and correct.  Figned Tamra Sessions Title Regulatory Technician Date 9/25/2007 .  This space for Federal or State Office use)  Tamra Sessions Title Regulatory Technician Date 9/25/2007 .	3. Describe Proposed or Completed Operations	}	<del></del>	
T will be conducted by completion rig and results reported on next report. TOC will be reported on next report.  4. I hereby certify that the foregoing is true and correct.  igned	This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  inte 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	7" J-55 20# STC csg & set @ 3419'. Set DV tool @ 2641 Scavenger 20sx (62cf-11bbls) Premium Lite cmt w/3% C. 34sx(208cf-37bbls) Premium Lite cmt w/3% CaCl, .25pp 22bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2 15bbls cmt to surface. Circ between stages. Cmt 2 <sup>nd</sup> Stag w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM Circ 45bbls cmt to surface. PT csg to 1500psi for 30min 0/15/07 RIH w/6 '4" bit, tag TOC @ 3322'. DO cmt & data the LTC, 1jt J-55 11.6# LTC & 160jts J-55 10.5# STC) 10sx(28cf-5bbls) Premium Lite cmt w/.3% CD-32, .25pps	'Circ hole. Cmt 1 <sup>st</sup> stage. Pumped preflus aCl, .25pps Cello-flake, .4% FL-52, 8% Gel, sps LC & FL-52A. Bump plug & displaced w/40bb e. Pumped preflush 2bbls FW. Pumped in stack. LCM-1 & .4% SMS. Followed w/LEAD 4: -1 & .4% SMS. Drop plug & displaced w/10 @01:15am on 9/15/07-test good.  Irill ahead to 7587' TD. TD reached 9/16/07 & set @ 7586'. Pumped preflush 10bbs ch stack.	h 10bbls muc, 5pps LCM- M-1 & .4% Sols FW Plug Scavenger 20 37sx(928cf-1) 7bbls FW. 1 7. Circ hole. em wash & 2 Followed w/	d clean II & 2bbls FW. Pumped in 1 & .4% SMS. Followed w/LEASMS. Followed w/LEASMS. Followed w/TAIL 90sx(124 down @ 21:41hr on 9/13/07. Cire 125x(56cf-10bbls) Premium Lite cm 65bbls) Premium Lite cmt w/3% Bump plug @ 03:16am on 9/14/07 CRIH w/181jts 4 ½" csg (20jts K-54bbls FW. Pumped in Scavenger LEAD 310sx(613cf-109bbls) Pre
This space for Federal or State Office use)  PPROVED BY  Title Regulatory Technician  Date 9/25/2007  Title Date	This space for Federal or State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  the 18 U S C Section 1001, makes it a crume for any person knowingly and willfully to make any department or agency of	T will be conducted by completion rig and results report	ed on next report. TOC will be reported on	next report.	·
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