

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078763

6. If Indian, Allottee or Tribe Name
RCVD OCT 2 '07

7. If Unit or CA, Agreement Designation
OIL CONS. DIV.

8. Well Name and No.
DIST. 3
ROSA UNIT #335A

API Well No.
30-039-30222

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2120' FSL & 1470' FEL, NW/4 SE/4 SEC 05-T31N-R05W

RECEIVED
SEP 24 2007
Bureau of Land Management
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-23-2007 MIRU, mix spud mud, drill mouse & rat hole. Spud in 12 1/4" hole section from 0' to 231' on 8/23/07 @ 00:30 hrs.

08-24-2007 Rotary drlg 12 1/4" hole from 231' to 345'. Circ & cond mud. POOH & std back 6 1/2" DC's in derrick. RU casers, run 9 5/8" csg, guide shoe, 1 jt csg, insert float, 6 jts csg = 321.02' + landing jt = 335', 9 5/8" csg shoe set @ 335' on 8/23/07 @ 12:30 hrs, 7 jts, 36#, J-55, ST&C, R3, VYK csg = 321'. Cmt 9 5/8" csg @ 335', shoe depth, sgl slurry cmt job, 10 bbls FW spacer, 250 sxs Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 40.31 bbl water = 62.8 bbl, 353 CuFt, slurry @ 14.5 ppg. Displace w/ 22.5 bbl water, bump plug from 75 to 130 psi, PD on 8/23/07 @ 14:00 hrs. Check float, good, 23 bbl cmt returns to surface. WOC, back off landing jt, install WH, NU & test BOP & related equip, low 250 psi for 5 min, high 1500 psi for 10 min, 9 5/8" csg 1500 psi for 30 min.

08-25-2007 Test BOP & related equip, low test to 250 psi for 5 min, high test to 1500 psi for 10 min, test 9 5/8" csg to 1500 psi for 30 min, choke manifold did not test. Test rest of equip, Kelly & TIW valve. RU new choke manifold & test, 250 low for 5 min, 1500 high for 10 min. Work on manually closing pipe rams & blind ram on BOP. PU new 8 3/4" bit & bit sub, TIH, tag up @ 282', Kelly up & drl cmt, insert float, cmt shoe jt from 282' to 335'. CO from 335' to 345'. Rotary drlg 8 3/4" hole from 345' to 1000'.

Continued on Back

I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 19, 2007

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 28 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

08-26-2007 Rotary drilling 8 3/4" hole from 1000' to 2100'.

08-27-2007 Rotary drilling 8 3/4" hole from 2100' to 2900'.

08-28-2007 Rotary drilling 8 3/4" hole from 2900' to 2950'. Circ & cond, short trip to DC's, TIH no fill, LD DP & DC. RU csg crew, run 7" guide shoe, 1 jt csg, insert float, 63 jts csg, 23#, J-55, 8rd, LT&C, R3, MS csg = 2935.06' + 11.5' landing jt 2946.56', shoe depth = 2947' MD. RU cmtrs, cmt 7" intermed csg @ 2948' shoe depth, 7" csg cmt on 8/28/07 @ 01:30 hrs, 2 slurry cmt job, 20 bbls water spacer, lead = 450 sxs Prem Lite cmt + 8% gel + 1% CaCl-2 + .25#/sx Cello Flake + 123.96 bbls water = 167.85 bbl of slurry @ 12.1 ppg = 942.48 CuFt. Tail = 50 sxs Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.10 bbls water = 12.39 bbls slurry @ 14.5 ppg = 70 CuFt. Displace w/ 114.17 bbls water, bump plug @ 1450 psi, PD on 8/28/07 @ 02:25 hrs. Check float, good hold, circulated 58 bbls cmt to surface. RD casers & WOC.

08-29-2007 RD, release rig @ 0600 hrs, 8/29/07.