

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 9 '07
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

OCT 3 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1755' FSL & 2230' FWL, Section 12, T28N, R8W, NMPM

5. Lease Number
NMSF-078390-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Price 5N
9. API Well No.
30-045-34074
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |

X Other - Casing

13. Describe Proposed or Completed Operations

9/21/07 MIRU HP 283. NU BOP. PT csg to 600psi for 30 mins - good test. RIH w/8 3/4" bit & tag TOC @ 194', DO cmt & drill ahead to 3317'. RIH w/ 79jts 7" J-55 20# STC csg & set @ 3308'. Circ hole. Pumped in preflush of 20bbls mudclean & 10bbls spacers. Pumped in LEAD 411sx (878cf - 156bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4% FL-52A, 5pps LCM-1 & .4% Sodium Silicate. Followed w/TAIR 72sx (96cf - 17bbls) Type III cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52A. Drop plug & displaced w/132bbls H2O. Bump plug w/1220psi. @ 07:00am on 9/24/07. Circ 30bbls cmt to surface. WOC. PT casing to 600psi for 30 mins @ 15:30 on 9/24/07 - good test.

9/24/07 RIH w/6 1/4" bit & tag TOC @ 3265'. DO cmt and drill ahead to 7541' TD. TD reached on 9/26/07. Run logs. RIH w/181 jts 4 1/2" J-55 csg (12jts 11.6# LTC & 169jts 10# STC) & set @ 7536'. Circ hole. Pumped in pre-flush of 10bbls Gel & 2bbls H2O. Pumped in 322sx (636cf - 113bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52A & 6.25pps LCM-1. Drop plug & displaced w/120bbls H2O. Bump plug w/1500 psi @ 1830hr on 9/27/07. ND BOP. RR @ 24:00hr on 9/27/07.

PT will be conducted completion rig and results reported on next report. TOC will be reported on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/3/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date

OCT 05 2007

FARMINGTON FIELD OFFICE