

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 - 039 - 26669

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Sugar Com 33

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ON A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th Street, Suite 1800, Denver, CO 80265

4. Well Location
Unit Letter M : 795 Feet From The South Line and 850 Feet From The West Line

Section 33 Township 26N Range 2W NMPM Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)
7455' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

July 26, 2001: Drill 8 3/4" hole to 4101'. Drill 7 7/8" hole to 8396'. Run logs from 8374'. Ran 189 joints (8382.13') of 5 1/2" 15.5 ppg J-55 and 17 ppg N-80 casing with cement nose float shoe on bottom, float collar one joint up, hydraulic DV tool, mechanical DV tool, two cement baskets below each DV tool, 28 - 5 1/2" X 7 5/8" blade centralizers and 5 - 5 1/2" X 8 3/4" turboloizers. Casing set at 8388'. Float collar at 8342' (PBTD). Hydraulic DV tool at 6094'. Mechanical DV tool at 5336'. 8 - 5 1/2" X 7 5/8" blade centralizers set one per joint across Dakota from 8032' to 8365'. 20 - 5 1/2" X 7 5/8" blade centralizers set one per joint across Mesa Verde from 5338' to 6141'. 5 - 5 1/2" X 8 3/4" turbolizers set one per joint across Pictured Cliffs from 3642' to 3865'. Casing stuck on bottom. Pump pressure in range that it might open hydraulic DV. Decided to skip Stage One cement job. Drop bomb and open hydraulic DV. Cement Stage Two (6094' - 5336') with 360 sacks (493.2 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% HA344 and 0.3% Versaset. Slurry mixed at 13.5 ppg. Did not have returns throughout cement job but increasing pump pressure indicated lift. Plug down at 8:30 AM, 07/24/01. Circulate and WOC 4 3/4 hours. Did not circulate cement off DV. Cement Stage Three (5336' - surface) with 560 sacks (1612.8 cf) of Class B with 3% Econolite, 0.5 pps celloflake, 10 pps gilsonite. Slurry mixed at 11.4 ppg. Tail in with 630 sacks (863.1 cf) of 50/50 Class B Poz with 2% gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3% HA344 and 0.3% Versaset. Slurry mixed at 13.5 ppg. Good circulation while pumping lead slurry. Dropped to partial returns while pumping tail slurry. Lost full returns with 300 sacks of tail slurry away. Pressure increased from 150 psi to 900 psi during displacement. No cement returns to surface. Plug down at 4:30 AM, 07/25/01.

REPORT CEMENT TO

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE 08/30/01
TYPE OR PRINT NAME R. E. Fielder TELEPHONE NO. 325-5220

(This space for State Use)

APPROVED BY Charles R. 121801 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 21 2003
CONDITIONS OF APPROVAL, IF ANY: