

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Hughes LS</b>				Well Number <b>1A</b>		API Number <b>30-045-22715</b>		
UL <b>19</b>	Section <b>19</b>	Township <b>29N</b>	Range <b>08W</b>	Feet From The <b>925</b>	North/South Line <b>North</b>	Feet From The <b>850</b>	East/West Line <b>West</b>	County <b>San Juan</b>

II. Workover

Date Workover Commenced: <b>01/04/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>Blanco Mesaverde &amp; Blanco Pictured Cliffs</b>
Date Workover Completed: <b>01/14/2003</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Harris )  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date October 08, 2003

SUBSCRIBED AND SWORN to before me this 08 day of October, 2003.

Notary Public, State of Texas  
My Commission Expires  
February 28, 2007

My Commission expires: \_\_\_\_\_ Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

1/14/03

Signature District Supervisor <u>SS. Z</u>	OCD District <u>3</u>	Date <u>10/29/03</u>
---	--------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM73162
2. Name of Operator BP AMERICA PRODUCTION CO		8. Well Name and No. HUGHES LS 1A
Contact: MARY CORLEY E-Mail: corleyml@bp.com		9. API Well No. 30-045-22715-00-D1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MV/ PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R8W NENW 0925FNL 0850FWL 36.71532 N Lat, 107.71936 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/04/2003 MIRU workover rig. Checked & recorded TBG, CSG & bradenhead pressures. Blow down wellhead. NDWH. NU BOPs. TIH. TOH w/1-1/4" short string TBG. TOH w/2-3/8" production TBG. Mill slip elements on PKR set @ 3200', retrieved PKR & TOH. TIH & tag fill @ 4970'. Circ hole clean to 5550'. Encountered heavy scale. C/O scale to 5575'. TIH & encountered scale @ 4780'. work to 4970'. TIH & C/O scale w/air & mist ream to 5585'. TIH & mill on trash @ 5585' to 5620'. Circ hole clean. TOH. TIH w/2-3/8" production TBG & land @ 5496'. ND BOPs. NUWH. Test well for air. RDMO workover rig 01/14/2003.  
Well returned to production & downhole commingle PC and Mesaverde.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #18313 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 03/13/2003 (02MXW0254SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/05/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/13/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

## Revisions to Operator-Submitted EC Data for Sundry Notice #18313

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM SR	SUBCOM SR
Lease:	NMSF - 078046	NMSF078046
Agreement:		NMNM73162
Operator:	BP AMERICA PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4491 Fx: 281.366.0700	BP AMERICA PRODUCTION CO P. O. BOX 3092 HOUSTON, TX 77253 Ph: 281-366-4491
Admin Contact:	MARY CORLEY AUTHORIZED REPRESENTATIVE E-Mail: corleym1@bp.com  Ph: 281.366.4491 Fx: 281.366.0700	MARY CORLEY AUTHORIZED REPRESENTATIVE E-Mail: corleym1@bp.com  Ph: 281.366.4491 Fx: 281.366.0700
Tech Contact:		
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BLANCO MV & PC	BLANCO MV/ PC
Well/Facility:	HUGHES LS 1A Sec 19 T29N R8W NENW 925FNL 1850FWL	HUGHES LS 1A Sec 19 T29N R8W NENW 0925FNL 0850FWL 36.71532 N Lat, 107.71936 W Lon

HUGHES LS No. 1A API 30-045-22715  
BP AMERICA PRODUCTION COMPANY  
T29N R08W Sec 19 San Juan County

*Rec* 2001 *K188*  
Year: 2002

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	135	0	31
February	0	191	0	0
March	0	158	0	0
April	0	150	0	0
May	0	244	0	0
June	0	0	0	0
July	0	62	0	0
August	0	170	0	0
September	0	206	0	0
October	0	265	0	0
November	0	239	0	0
December	0	161	0	0

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	2	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2003

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	1610	0	28
March	2	2520	111	0
April	81	2089	37	0
May	4	2133	97	0
June	29	1511	0	0

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	12	0	0
February	0	125	0	0
March	0	195	9	31
April	6	162	3	0
May	0	166	8	0
June	3	180	0	0

HUGHES LS      No. 1A    API 30-045-22715  
BP AMERICA PRODUCTION COMPANY  
T29N      R08W      Sec 19    San Juan County

