

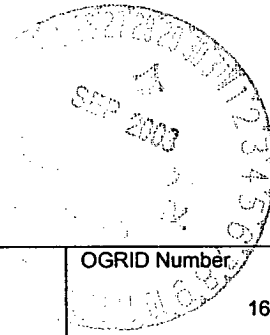
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name RB SULLIVAN					Well Number 3E		API Number 30-045-22986-23986	
UL D	Section 11	Township 27	Range 10W	Feet From The 790	North/South Line NORTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. INSTALLED PLUNGER LIFT

Date Workover Commenced: 10/1/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 10/4/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 9/25/03

SUBSCRIBED AND SWORN TO before me this 25TH day of SEPTEMBER 2003

My Commission expires: 9-1-04

Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

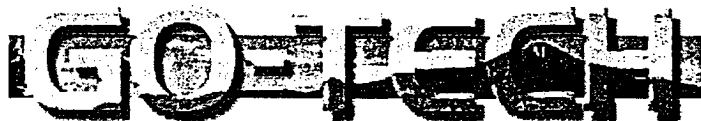
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/4/02.

Signature District Supervisor <u>SS. 3</u>	OCD District <u>3</u>	Date <u>10/20/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$26.96
Navajo WTXI \$23.75
Henry Hub \$4.55
Updated 9/23/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: R B SULLIVAN No.: 003E
Operator: XTO ENERGY, INC.
API: 3004523986 Township: 27.0N Range: 10W
Section: 11 Unit: D
Land Type: P County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 15647 (BBLS) Gas: 1258819 (MCF)
Water: 5647 (BBLS) Days Produced: 2599 (Days)

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	33	2915	40	26	33	2915
February	71	3128	0	0	104	6043
March	0	3655	0	0	104	9698
April	3	3193	0	0	107	12891
May	9	3378	65	0	116	16269
June	11	3072	0	0	127	19341
July	9	3830	0	0	136	23171
August	10	5795	0	0	146	28966
September	10	3895	80	0	156	32861
October	5	4303	0	0	161	37164
November	8	3829	80	0	169	40993
December	5	4314	0	0	174	45307
Total	174	45307	265	26		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	4047	80	26	179	49354
February	3	2390	0	0	182	51744
March	14	2130	80	0	196	53874
April	6	4119	0	0	202	57993
May	7	2282	0	0	209	60275

June	7	3240	0	0	216	63515
July	3	3477	0	0	219	66992
August	5	3689	80	0	224	70681
September	7	3821	40	0	231	74502
October	5	3705	0	0	236	78207
November	6	4310	0	0	242	82517
December	9	3829	0	0	251	86346
Total	77	41039	280	26		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	4652	80	31	252	90998
February	0	3038	80	0	252	94036
March	0	2479	0	0	252	96515
April	0	3069	0	0	252	99584
May	0	4464	0	0	252	104048
June	0	3949	100	0	252	107997
July	0	2525	0	0	252	110522
August	0	2479	0	0	252	113001
September	0	2652	0	0	252	115653
October	0	4424	0	0	252	120077
November	0	3637	80	0	252	123714
December	0	3543	0	0	252	127257
Total	1	40911	340	31		

*12 mos. prior
3429 avg.*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4153	80	29	252	131410
February	0	3484	80	0	252	134894
March	0	3814	115	0	252	138708
April	0	1213	0	0	252	139921
May	0	0	0	0	252	139921
June	0	2991	20	0	252	142912
July	0	0	0	0	252	142912
August	0	0	0	0	252	142912
September	0	0	0	0	252	142912
October	0	0	0	0	252	142912
November	0	0	0	0	252	142912
December	0	0	0	0	252	142912
Total	0	15655	295	29		

*3 mos. after
3778 avg.*

XTO Energy Inc.

SULLIVAN, RB # 3E

Objective: PWOP

10/1/2002: MIRU LCE #1. Wrkd rods to unseat pmp. Unable to unseat pmp or back off rods @ RHBO tool. Backed off rods & stripped out of hole w/69 - 7/8" rods & 105 3/4" rods. Blew dwn csg. ND WH. NU BOP. Wrkd tbg to rel TAC. Possible fill around EOT & unable to rel TAC w/rotation. Wrkd tbg 1 hr & sheared TAC. TOH w/28 jts tbg to fluid. RU swb. SWI. SDFN.

10/2/2002: Fin SOH w/rods & tbg. LD 1-1/4" x 16' PR w/1-1/2" x 8' PR liner, 1 - 2', 1 - 4' & 2 - 6' x 7/8" pony rods, 69 - 7/8" rods, 184 - 3/4" rods, 12 - 7/8" rods, RHBO tool, spiral rod guide, lift sub & 2" x 1-1/2" x 12' RWAC-Z pmp w/10' x 3/4" GAC. Found SN jt full of pulverized scale. Pmp stuck in SN & MA jt. Hvy scale on btm 5 rods & 4 jts tbg. Btm 10' of OPMA stuck in fill. TIH w/NC, ck vlv, 10 jts tbg, pmp bailer & tbg. Tgd btm @ 6,660'. DK perfs fr/6,465'-6,625'. PBTB 6,688'. CO fill fr/6,660'-88'. TOH w/10 stands tbg. SWI. SDFN.

10/3/2002: TIH w/20 jts tbg. Tgd fill @ 6,676' (12' fill). CO fill to 6,688' (PBTB). TOH w/20 jts tbg. SD 2 hrs. TIH w/tbg & tgd PBTB @ 6,688'. TOH & LD pmp bailer. TIH w/prod tbg. ND BOP. NU WH. Landed tbg @ 6,616'. SN @ 6,614'. RU swb. RIH w/tbg broach to SN. POH w/tbg broach. BFL @ 5,690' FS. SICP 100 psig. S. 0 BO, 9 BLW, 7 runs (3 hrs). Flwd 2-5 min after last 3 runs. FFL @ 6,120' FS. SICP 225 psig. Re-piped WH w/2.3 dual flow single-pad plngr. Rig puhed BHBS to SN w/swb. SICP 80 psig. SWI. SDFN.

10/4/2002: SITP 25 psig, SICP 240 psig. Blew dwn tbg. Dropped BHBS Chased BHBS to SN w/SB. RU swb. BFL @ 5,410' FS. S. 0 BO, 3 BLW, 2 runs. FFL @ 5,510' FS. SICP 230 psig. Well KO flwg. F. 1 BLW, FTP 15 psig, SICP 190 psig, 1/4 hr, 2" ck. F. 0 BLW, FTP 40 psig, SICP 200 psig, 3/4 hr, 3/8" ck. Dropped single pad plngr. Cycled plngr. RDMO PU. RWTP.