Submit 3 Copies To Appropriate District Office	State of New Me			Form C-1	
District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised March 25, 1	999
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-27298	*	
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pach		STATE [☐ FEE 🖂	
District IV	Santa Fe, NM 87	505	6. State Oil & G	as Lease No.	
2040 South Pacheco, Santa Fe, NM 87505		11 10 10 20 31	E-3150-1	TY	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)			Name:	or Unit Agreement	
1. Type of Well:			NORTHEAST BI	LANCO UNIT	
Oil Well Gas Well Other:					
2. Name of Operator: Devon Energy Production Co. L.P.			8. Well No. 473		
Address of Operator: 1751 Highway 511 Navajo Dam, New Mexico 87419			Pool name or Wildcat: Basin Fruitland Coal		
1/51 Highway 511 Navajo Dam, New Mexico 8/419			Basin Fruitiand C	oai	
3. Well Location					
77.7			••		
Unit Letter G: 1850 feet from the North line and 1780 feet from the East line.					
Section: 36 To	ownship 31N Range 8	W NMP	M County S	San Juan	
	10. Elevation (Show whether DI			41476	
	6655' GL				
•	propriate Box to Indicate Na				
NOTICE OF INT			SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	С	ALTERING CASING	} ∐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ID 🗆	, do a time to	
OTHER:		OTHER: Remov	ve Production Liner		∇
	amorations (Clearly state all non			:11:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Work commenced to remove the production liner from wellbore of subject well. Service rig was rigged up and liner was retrieved.					
Clean out operations were used to remove near wellbore material. Well was cleaned out to TD at 3366'. 2-7/8" production was set in					
openhole interval at 3349'. Rod string was installed and well was turned to sales, producing from the openhole Fruitland Coal zone.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE / M	TITLE	Company Rep	_DATE_10/15/03_		
Type or print name Kenny Rhoa	ides	Telephone No. (56	05) 320-6310	0	
(This space for State use) /					
	OEPUT	y oil & gas inspec	TOR. DIST. AD	OCT 16 200	3
APPPROVED BY	TITLE		CX	DATEDATE	<u> </u>