Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103 Revised May 08, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
District II	OIL CONCEDIATION DIVISION			30-045-29949	
01 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION strict III 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE	☐ FEE ☒	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (1) 14 72				7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PEUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Allison Unit	_
1. Type of Well: Oil Well ☐ Gas Well ☒ Other				8. Well Number	
2. Name of Operator		1.5	N. A. A.	9. OGRID Num	ber
Burlington Resources Oil & Gas Co	ompany LP	10		14538	,
3. Address of Operator	400			10. Pool name o	
PO Box 4289, Farmington, NM 87499  Los Pinos Fruitland Sand PC South  4. Well Location					
4. Well Location					
Unit LetterK:_	1680feet from the	_South	line and1	750feet from	theWestline
Section 24	Township 33		Range 7W	NMPM	San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6501'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	kK 🗀	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:		$\boxtimes$	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
It is intended to workover the subject well according to the following:					
MIRU. Pull 2-3/8" tubing. Set CIBP @ 3300' in 4-1/2" casing above existing perforations. Perforate Los Pinos					
Fruitland Sand Pictured Cliffs South from 3220'-3228'; 3232'-3236'; 3240'-3248'; 3258'-3264'.  Fracture stimulate formation with a nitrogen foam frac. Clean up wellbore. Re-run 2-3/8" tubing.  Attempt to return well to production.					
Attempt to retain wen to production.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Tammy War	msatt	TITLE	Regulatory Special	list	DATE10/14/2003
Type or print name Tammy Wimsa	att			Telep	hone No. (505) 326-9700
(This space for State use) /	$\sim$	DEP	UTY OIL & Can		OCT -
APPPROVED BY	H/	TTLE	uty oil & gas ins	FECTOR, DIST. 💯	DATE 16 2003
Conditions of approval if any	·, <del></del> 1	IILE			_DATE