Form 3160-5 (November 1994)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTINGUES

Change Plans

Convert to Injection

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

MDA	701	-98-0013.	Tract	,
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CONDICT		TITIE WHO AR			, 0 , 00 00 /0, 11dot L		
Do not use this form for proposals to drill or reenter and Management abandoned well. Use Form 3160-3 (APD) for such proposals of the proposal					6. If Indian, Allottee or Tribe Name		
abandoned well.	Use Form 3160-3 (APD) for such proposals!(Office		Jicarilla Tribe		
	· · · · · · · · · · · · · · · · · · ·			7. If Unit or C	A/Agreement, Name and/or No.		
SUBMIT IN TRIPL	ICATE – Other instru	ictions on reverse s	side				
1. Type of Well							
Oil Well X Gas Well		8. Well Name and No.					
2. Name of Operator					JICARILLA 29-03-24 #34		
Black Hills Gas Resources	, Inc. c/o Mike	Pippin LLC (Agent)		9. API Well N	lo.		
3a. Address		3b. Phone No. (include as	rea code)		30-039-29499		
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					La Jara Canyon Ext Tertiary		
1785' FSL & 1260' FEL Unit		AND					
Sec. 24, T29N, R03W			Rio Arriba County, New Mexico				
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTICE, REPO	ORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen [Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	ı	☐ Well Integrity		
■ Subsequent Report	Casing Repair	☐ New Construction [Recomplete		Other 4-1/2" Casing		

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Plug Back

9/16/07: Drill 6-1/4" hole to 1802'. On 9/20/07, ran 4-1/2" 10.5# J-55 csg & set @ 1802'. Cmt lead w/180 sx (347 cf) 65/35 POZ cmt w/6% gel, 1/4# superflake & 0.2% airout. Tail w/50 sx (72 cf) 50/50 POZ cmt w/5# gilsonite. 1/4# superflake, 0.2% superCR-1, 0.5% superFL-200, 0.2% gasX-300, & 0.3% airout. Circ. 10 bbls cmt to surface. Plan to pressure test casing during completion operations. Released drilling rig on 9/21/07. RCVD OCT 9'07

Plug and Abandon

Water Disposal

☐ Temporarily Abandon

MIL CONS. DIV.

DIST, 3

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14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)	Title	Petroleum Engineer (Agent)		
Mike Pippin	. P			
Signature Mile Lippin	Date	October 3, 2007		
TI	HIS SPACE FOR FEDERAL OR STATE	USE		
Approved by	Title	Date		
Conditions of approval. If any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department	artment or agency of the United States any false, fictitiou	s or	

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

Final Abandonment Notice

ACCEPTED FOR RECORD

OCT 0 5 2007

FARMINGTON FIELD OFFICE