

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,  
Other

2. Name of Operator

XTO Energy Inc.

3. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 505-324-1090

3a. Phone No. (include area code)

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 805' ENL &amp; 660' FEL

At top prod interval reported below

At total depth

14. Date Spudded

8/25/06

15. Date T.D. Reached

9/6/06

16. Date Completed

☐ D & A☒ Ready to Prod

9/12/07

18. Total Depth MD  
TVD

7164'

19. Plug Back T.D. MD  
TVD

5330'

20. Depth Bridge Plug Set. MD  
TVD

5330'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/OCL/RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 12-1/4"   | 8-5/8"     | 24#      |          | 376'        |                      | 340                        |                  | 0           | 0             |
| 7-7/8"    | 5-1/2"     | 15.5#    |          | 7163'       |                      | 1000                       |                  | 0           | 0             |
|           |            |          |          |             |                      |                            |                  |             |               |
|           |            |          |          |             |                      |                            |                  |             |               |
|           |            |          |          |             |                      |                            |                  |             |               |
|           |            |          |          |             |                      |                            |                  |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 4511'          | (8/31/07)         |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation        | Top   | Bottom | Perforated Interval | Size  | No Holes | Perf Status |
|------------------|-------|--------|---------------------|-------|----------|-------------|
| A) PT LOOKOUT MV | 4601' | 4799'  | 4601' - 4799'       | 0.34" | 24       |             |
| B) MENESEE MV    | 4208' | 4541'  | 4208' - 4541'       | 0.34  | 21       |             |
| C)               |       |        |                     |       |          |             |
| D)               |       |        |                     |       |          |             |

RCVD SEP 28 '07  
OIL CONS. DIV.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

DIST. 2

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 4601' - 4799'  | A. w/1250 gals 15% NEFE HCl acid. Frac'd w/107,319 gals 70Q foam Delta 140 frac fld carrying 125,200# 20/40 Premium brown sand per densometer. |
| 4208' - 4541'  | A. w/1000 gals 15% NEFE HCl acid. Frac'd w/91,601 gals 70Q foam, Delta 140 frac fld carrying 106,000# 20/40 Premium brown sand per densometer. |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|-------------------|
|                     | 12/9/07           | 4            | →               | 0       | 123     | 2         |               |             | FLOWING           |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |
| 3/8"                | 850               | 882          | →               | 0       | 738     | 12        |               | SHUT IN     |                   |

28a. Production-Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |               |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |
|                     |                   |              | →               |         |         |           |               |             |                   |

SEP 27 2007

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr           | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

1ST DAKOTA SS 7841  
 BURRO CANYON SS 6951  
 MORRISON FM 6971

| Formation | Top | Bottom | Descriptions, Contents, etc | Name                 | Top         |
|-----------|-----|--------|-----------------------------|----------------------|-------------|
|           |     |        |                             |                      | Meas. Depth |
|           |     |        |                             | OJO ALAMO SS         | 822         |
|           |     |        |                             | KIRTLAND SHALE       | 850         |
|           |     |        |                             | FARMINGTON SS        | 1240        |
|           |     |        |                             | FRUITLAND FORMATION  | 1918        |
|           |     |        |                             | LOWER FRUITLAND COAL | 2130        |
|           |     |        |                             | PICTURED CLIFFS SS   | 2282        |
|           |     |        |                             | LEWIS SHALE          | 2404        |
|           |     |        |                             | CHACRA SS            | 3343        |
|           |     |        |                             | CLIFFHOUSE SS        | 3896        |
|           |     |        |                             | MENEFEE              | 4093        |
|           |     |        |                             | POINT LOOKOUT SS     | 4594        |
|           |     |        |                             | MANCOS SHALE         | 4810        |
|           |     |        |                             | GALLUP SS            | 5841        |
|           |     |        |                             | GREENHORN LS         | 6588        |
|           |     |        |                             | GRANEROS SH          | 6646        |

32 Additional remarks (include plugging procedure)

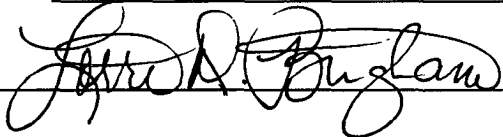
## 33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/19/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.