

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NM 011349A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 29-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-5 Unit #14F

9. API WELL NO.

30-039-29830

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.27 T29N R5W, NMPM

RCVD OCT 9 '07

OIL CONS. DIV.

DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/29/07

16. DATE T.D. REACHED

7/21/07

17. DATE COMPL. (Ready to prod.)

9/28/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6971 KB 6987

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8347'

21. PLUG, BACK T.D., MD & TVD

8312'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5544' - 6282'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	236'	12 1/4"	surface; 75sx (121 cf)	3 bbls
7" J-55	20# 23#	4244'	8 3/4"	surface; 535sx (1260 cf)	600 bbls
4 1/2" N-80	11.6#	8336'	6 1/4"	TOC 1120'; 425sx (616 cf)	sidetrack volumes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8274	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF PLO 6282' - 6094' = 20 holes LMF 6040' - 6018' = 10 holes UMF 5950' - 5878' = 4 holes CH 5822' - 5544' = 24 holes	6018' - 6282' Pump 420 gal 15% HCL Acid 60Q Slickfoam w/94586# 20/40 Brady Sand. Total N2= 965700 SCF 5544' - 5950' 60 Q Slickfoam w/97270# 20/40 Brady Sand, Total N2= 1092600 SCF

33	PRODUCTION					SCF	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
9/25/07	1	2"	————→		71.75 mcf		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
29#	903#	————→		1722 mcf/d			

DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS  
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2524AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary M. M... TITLE Regulatory Technician DATE 10/3/07

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so in any matter within its jurisdiction.

ACCEPTED FOR RECORD

10/3/07

OCT 05 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	3139'	3363'	White, cr-gr ss.	Ojo Alamo	3139'
Kirtland	3363'	3480'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3363'
Fruitland	3480'	3941'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3480'
Pictured Cliffs	3941'	4119'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3941'
Lewis	4119'	4706'	Shale w/siltstone stringers	Lewis	4119'
Huerfanito Bentonite	4706'	4931'	White, waxy chalky bentonite	Huerfanito Bent.	4706'
Chacra	4931'	5533'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4931'
Mesa Verde	5533'	5825'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5533'
Menefee	5825'	6090'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5825'
Point Lookout	6090'	6459'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6090'
Mancos	6459'	7388'	Dark gry carb sh.	Mancos	6459'
Gallup	7388'	8088'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7388'
Greenhorn	8088'	8143'	Highly calc gry sh w/thin lmst.	Greenhorn	8088'
Graneros	8143'	8216'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8143'
Dakota	8216'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8216'