

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires. December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1880' FNL, 495' FEL

At top prod. interval reported below Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO

NM 011349A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #14F

9. API WELL NO.

30-039-29830

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.27 T29N R5W, NMPM

RCVD OCT 9 '07
OIL CONS. DIV.
DIST. 3

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/29/07

16. DATE T D REACHED

7/21/07

17. DATE COMPL. (Ready to prod.)

9/28/07

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6971 KB 6987

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8347'

21. PLUG, BACK T D., MD & TVD

8312'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8221' - 8284'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	236'	12 1/4"	surface; 75sx (121 cf)	3 bbls
7" J-55	20# 23#	4244'	8 3/4"	surface; 535sx (1260 cf)	600 bbls
4 1/2" N-80	11.6#	8336'	6 1/4"	TOC 1120'; 425sx (616 cf)	sidetrack volumes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8274	

30. TUBING RECORD



31. PERFORATION RECORD (Interval, size and number)

@2SPF
8284' - 8221' = 52 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8221- 8284 Pumped 840 ga; 15% HCL Acid . Slickwater w/39383#
20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/28/07	1	2"			22 mcf	.18 bw		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)		
29#	903#			528 mcf/d	4.3 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2524AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE

10/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Ojo Alamo	3139'	3363'	White, cr-gr ss.	Ojo Alamo	3139'
Kirtland	3363'	3480'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3363'
Fruitland	3480'	3941'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3480'
Pictured Cliffs	3941'	4119'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3941'
Lewis	4119'	4706'	Shale w/siltstone stringers	Lewis	4119'
Huerfanito Bentonite	4706'	4931'	White, waxy chalky bentonite	Huerfanito Bent.	4706'
Chacra	4931'	5533'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4931'
Mesa Verde	5533'	5825'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5533'
Menefee	5825'	6090'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5825'
Point Lookout	6090'	6459'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6090'
Mancos	6459'	7388'	Dark gry carb sh.	Mancos	6459'
Gallup	7388'	8088'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7388'
Greenhorn	8088'	8143'	Highly calc gry sh w/thin lmst.	Greenhorn	8088'
Graneros	8143'	8216'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8143'
Dakota	8216'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8216'