

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1115' FNL & 2485' FWL, Section 15, T28N, R7W, NMPM

5. Lease Number
NMSF-079289-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 255F
9. API Well No.
30-039-29980
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCVD OCT 10 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

9/18/07 MIRU AWS 301. NU BOP. PT csg to 600psi for 30 mins - good test. TIH w/8 3/4" bit, tag TOC @ 220'. DO cmt & drill ahead to 3197'. Circ hole. RIH w/78jts of 7" J-55 20# STC csg & set @ 3187'. Circ hole. Pumped in preflush 10bbls H2O & 10bbls mud clean & 10bbls H2O. Pumped in Scavenger 19sx (56cf - 10bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4%FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 422sx (900cf - 160bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl, .25pps Cello-Flake, .4% FL-52, 5% LCM-1 & .4% SMS. Followed w/TAIL 76sx (105cf - 19bbls) Type III cmt w/ 1 % CaCl, .25pps Cello-Flake & .2% FL-52. Drop plug & displaced w/127bbls H2O. Bump plug to 1700psi. Plug down @ 17:30hr on 9/22/07. Circ 78bbls cmt to surface. WOC. PT csg to 1500psi for 30 mins @ 05:00am on 9/23/07 - good test.

9/23/07 TIH w/ 6 1/4" bit. Tag TOC @ 3081'. DO cmt & drill ahead to 7334' TD. TD reached 9/25/07. Run logs. RIH w/176jts 4 1/2" J-55 csg (168jts 10.5# STC & 8 jts 11.6# LTC) & set @ 7330'. Circ. Pumped in preflush of 10bbls Gel & 2bbls FW. Pumped in Scavenger 9sx (28cf - 5bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52, .25pps Cello-Flake & 6.25pps LCM-1. Followed w/TAIL 295sx (586cf - 104bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52, .25pps Cello-Flake & 6.25pps LCM-1. Drop plug & displaced w/116bbls FW. Bump plug to 980#. Plug down @ 18:34hr on 9/27/07. ND BOPE. RDRR @ 00:45am on 9/28/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.
APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/3/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date
OCT 05 2007

FARMINGTON FIELD OFFICE