

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NM-03402

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 32-8 Unit Need CA

8. FARM OR LEASE NAME, WELL NO

San Juan 32-8 Unit 7M

9 API WELL NO

30-045-33307 - 01C1

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22 T31N R8W NMPM
RCVD OCT 4 '07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit H (SENE) 1875' FNL, 175' FEL

At top prod. interval reported below Same as above

At total depth Unit E (SWNW) 2140' FNL, 738' FWL

OCT 2 2007
Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED
10/25/06

16. DATE T.D. REACHED
11/8/06

17. DATE COMPL. (Ready to prod.)
9/26/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6531 KB 6644

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8340'/3370'/3184'

21. PLUG, BACK T.D., MD & TVD

8290'/8104'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8052' - 8236'

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	235'	12 1/4"	surface; 150sx (174 cf)	14 bbls
7" J-55	23#	3905'	8 3/4"	surface; 770 sx (1554 cf)	120 bbls
4 1/2" N-80	11.6#	8333'	6 1/4"	TOC 5904'; 700sx (1125 cf)	DV tool Set @ 3040'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8138'	

31 PERFORATION RECORD (Interval, size and number)

@2 SPF
8132' - 8236' = 60 holes
@1 SPF
8052' - 8110' = 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8052' - 8236'
Pumped 30 bbls 2% KCL water, Start 10 bbls 15% HCL
Acid, Slickwater Pad, w/40160# off 20/40 TLC Sand.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/26/07	1	1/2"			89.58 mcf	1.21 bw	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
818#	785#			2150 mcf/d	27 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2262 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gregory J. Monahan

TITLE Regulatory Technician

DATE

10/1/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 03 2007

FARMINGTON FIELD OFFICE
BY *T. Salyers*

Ojo Alamo 2366' 2466'
 Kirtland 2466' 3247'
 Fruitland 3247' 3600'

 Pictured Cliffs 3600' 3794'
 Lewis 3794' 4348'
 Huerfanito Bentonite 4348' 4563'
 Chacra 4563' 5180'

 Mesa Verde 5180' 5553'

 Menefee 5553' 5869'
 Point Lookout 5869' 6250'

 Mancos 6250' 7218'
 Gallup 7218' 7893'

 Greenhorn 7893' 7958'
 Graneros 7958' 8049'
 Dakota 8049'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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