

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03402

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78424A-MV

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 32-8 Unit 7M

9 API WELL NO.

30-045-33307-01C2

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.22 T31N R8W, NMPM

RCVD OCT 4 '07
OIL CONS. DIV.

DIST 3

12 COUNTY OR PARISH
San Juan

13 STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 1875' FNL, 175' FEL

At top prod. interval reported below

Same as above Bureau of Land Management
Farmington Field Office

At total depth Unit E (SWNW) 2140' FNL, 738' FWL

14. PERMIT NO.

DATE ISSUED

OCT 2 2007

12 COUNTY OR PARISH
San Juan

13 STATE

New Mexico

15 DATE SPURRED

10/25/06

16. DATE T.D. REACHED

11/8/06

17. DATE COMPL. (Ready to prod.)

9/26/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6531' KB 6644'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8340'/8970'3184'

21. PLUG, BACK T.D., MD & TVD

8290'/8104'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5496' - 6026'

25. WAS DIRECTIONAL SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	235'	12 1/4"	surface; 150sx (174 cf)	14 bbls
7" J-55	23#	3905'	8 3/4"	surface; 770 sx (1554 cf)	120 bbls
4 1/2" N-80	11.6#	8333'	6 1/4"	TOC 5984; 700sx (1125 cf)	DV tool Set @ 3040'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8138'	

31 PERFORATION RECORD (Interval, size and number)

@1 SPF
PLO 6026' - 5870' = 22 holes
LMF 5846' - 5726' = 34 holes
UMF 5658' - 5565' = 11 holes
CH 5550' - 5496' = 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5726' - 6026' Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/99324
20/40 Brady Sand, total N2 = 986800 SCF.
5496' - 5658' 60Q Slickwater w/54941# 20/40 Brady Sand. Total N2= 750000 SCF

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/22/07	1	1/2"			41.25 mcf	.13 bw	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
818#	785#			990 mcf/d	3 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2262 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE

10/1/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

OCT 03 2007

FARMINGTON FIELD OFFICE
BY: J. Salvers

200/102-37

Ojo Alamo	2366'	2466'
Kirtland	2466'	3247'
Fruitland	3247'	3600'
Pictured Cliffs	3600'	3794'
Lewis	3794'	4348'
Huerfanito Bentonite	4348'	4563'
Chacra	4563'	5180'
Mesa Verde	5180'	5553'
Menefee	5553'	5869'
Point Lookout	5869'	6250'
Mancos	6250'	7218'
Gallup	7218'	7893'
Greenhorn	7893'	7958'
Graneros	7958'	8049'
Dakota	8049'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

200/102-37

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