Submit 3 Copies To Appropriate District Office	State of N	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVISION			30-045-34354		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 56. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505				f	E 70-26	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				State Com AG		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 29M		
2. Name of Operator				9. OGRID Numbe	er	
ConocoPhillips				217817		
3. Address of Operator N. D. Pary 4289. Formington, N.M. 87499, 4289.				10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde		
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location				Basin Dakota/Biai	100 Mesaverde	
4. Wen Location						
Unit Letter E: 2135' feet from the North line and 1075' feet from the West line						
Section 36 Township 29N Range 10W NMPM San Juan County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5610' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT R						
PERFORM REMEDIAL WORK [J PLUG AND ABANDON		REMEDIAL WOR	RK □	ALTERING CASING	
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DR	RILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	AND		
OTHER [OTHER:	Casing Report		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
9/22/07 TIH w/8 ¾" bit & tag TOC @ 328'. DO cmt & drill ahead to 3815'. Circ hole. RIH w/92 jts 7" L-80 23# LTC csg & set @						
3805'. Circ. Pumped in preflush of 10bbls FW & 10bbls mud wash & 10bbls FW. Pumped in Scavenger 20sx (62cf – 11bbls) Premium						
Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/LEAD 490sx (1046cf – 186bbls)						
Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 8% Gel, 5pps LCM-1 & .4% SMS. Followed w/TAIL 90sx (124cf –						
22bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/148bbls FW. Plug down @ 16:30hr on 9/26/07. Circ 85bbls cmt to surface. PT csg to 1500# for 30mins @ 08:30am on 9/27/07 – good test.						
Cont				800000		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-						
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE Jamyse	zvn-s T	TITLE R	egulatory Technic	ian DATE	10/4/2007	
Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834						
					RCVD OCT 9 '07	
(This space for State use)					OIL CONS. DIV.	
Deputy Oil & Gas Inspector,						
APPPROVED BY	Danueva I	TTLE	District #3	3	DATE OCT 1 2 2007	
Conditions of approval, if any:	1				DAIL	

State Com AG 29M API 30-045-34354

9/27/07 TIH w/6 ¼' bit & tag TOC @ 3750'. DO cmt & drill ahead to 6501' TD. TD reached 9/28/07. Circ hole. RIH w/152 jts 4 ½" L-80 LTC csg & set @ 6501'. Circ. Pumped in preflush of 10bbls Gel & 2bbls FW. Pumped in Scavenger 10sx (28cf – 5bbls) Premium Lite HS cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Followed w/LEAD 200sx (394cf – 70bbls) Premium Lite HS cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/101bbls FW. RD @ 19:45 on 9/29/07.

PT will be conducted by completion rig & reported on next report. TOC will be reported on next report.