<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AUTHO	DRIZATION TO TRANSPORT			
¹ Operator name and AcROSETTA RESOURCE	es	² OGRID Number 239235			
C/O Walsh Engineering	& Prod. Corp., 7415 E. Main St., Farmington NM 87402	³ Reason for Filing Code/ Effective Date New Well / 10/9/07			
⁴ API Number 30 - 045 - 34134	⁵ Pool Name BASIN FRUITLAND COAL	⁶ Pool Code 71629			
^{/7} Property Code	8 Property Name	⁹ Well Number			

II. 10 Surface Location

-	UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	no. E	1	24N	10W		1432'	NORTH	1177'	WEST	San Juan, NM
•	11 m	44 TT-	1- T 4.							

11 Bottom Hole Location

UL or lot no. E	Section 1	Township 24N	Range 10W	Lot Idn	Feet from the 1432'	North/South line	e Feet from the 1177'	East/West line WEST	County San Juan, NM
12 Lse Code Code P			onnection ate	¹⁵ C-129 Pern	nit Number 16	C-129 Effective	Date 17 C-	29 Expiration Date	

III. Oil and Gas Transporters

III. Oli and v	gas Transporters			
18 Transporter	¹⁹ Transporter Name	²⁰ POD	²¹ O/G	²² POD ULSTR Location
OGRID	and Address			and Description
-	Enterprise Field Services, LLC			
	PO Box 4990 Farmington, NM 87499		G	E- SEC. 1, T24N, R10W 1432' FSL & 1177' FWL
Successor Successor		5.59	La constitución de la constitución	
				RCVD OCT 12 '0 /
				OIL CONS. DIV.
grading.		Distriction of		DIST. 3
				24-32-24-A P. 100
na mara				

IV. Produced Water

I I I I I I I I I I I I I I I I I I I		
²³ POD	²⁴ POD ULSTR Location and Description	
	E- SEC. 1, T24N, R10W 1432', FSL & 1177', FWL	

V. Well Completion Data

25 Spud Date 4/23/07 26 Ready Date 10/9/07				²⁹ Perforations 1546 - 48, 1736 - 47'		³⁰ DHC, MC
31 Hole Size	32 Casing	g & Tubing Size	33 Depth Set		³⁴ Sacks Cem	
8 3/4"		7" 139' 65 SX (7			(77 CU.FT.)	
6 1/4"		4 1/2"	1896'	1012 (b)	150 SX (309 CU.FT.) 75 SX (89 CU.FT.)	
	2 3/8	" / TUBING	1792'			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/9/07	³⁸ Test Length	³⁹ Tbg. Pressure 0 psi	⁴⁰ Csg. Pressure 0 psi		
41 Choke Size	⁴² Oil	⁴³ Water 100 bbls	⁴⁴ Gas	⁴⁵ AOF	46 Test Method P		
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie C. Thompson, P.E.	ven above is true and	Approved by: Supervisor District # 3				
Title: ENGINEER	/ AGENT		Approval Date: OCT 1	5 2007			
E-mail Address: pa	ul@walsheng.net						
Date: 10/9/07	Phone: (505)	327-4892	Blm Annu.				

