## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2007

	AULKINS (	DIL COMPANY	Lease BRF	EECH Well	No22	28 API NO. <u>30-</u>	-039-21533							
Location of Well:	Unit /	A Sec 19	Twn 261	N Dae	6W/	County Rio A	rriha							
of Well: Unit A Sec. 18 Twp. 26N Rge. 6W County Rio Arriba														
r=					<del></del>									
	NAME O	E DESERVAIR A	ND DOOL T	TYPE OF PROD.		METHOD OF PRO (Flow or Art. Lift								
	NAME OF RESERVOIR OR POOL			THE OF TROP.										
Upper	Otero Chacra - Pictured Cliff			Gas		Flow	Tubing							
Comp.														
Lower	Basin	n Dakota - Mesa V	'erde	Gas		Flow	Tubing							
Comp.														
,														
	PRE-FLOW SHUT-IN PRESSURE DATA													
Upper	Hour, date shut-i	ın	Length of time shut-in				Stabilized?(Yes or No)							
Comp.	9:00 am 9/		72 hours		290		Yes							
Lower	Hour, date shut-i	n	Length of time shut-in		SI press. p	sig	Stabilized <sup>9</sup> (Yes or No)							
Comp.	Comp. 9:00 am 9/30/07			72 hours		٠٠٠٠	Yes							
<u> </u>							RCVD OCT 15 '07							
			· · · · · · · · · · · · · · · · · · ·	AW TEST NO	<b>7</b> 1		nu come pui							
r <del></del>			· · · · · · · · · · · · · · · · · · ·	JW IEST NO	7. 1		OIL CONS. DIV.							
Commence	ed at Chour, da	ite)* 9:00 am 9/3	10/07		Zone producing (Lower):									
Commence	u ut (nout, un	LAPSED					DOWEL).							
TI	ME	TIME	PRESSURE			PROD. ZONE	DEL LA DIZO							
	, date)	SINCE*	Upper Comp.   Lower C				REMARKS							
	10/1/07	24 hrs.	284	<del></del>		60	Both Zones Shut-In							
9:00 am	10/2/07	48 hrs.	288 .31		2 60		Both Zones Shut-In							
0.00	10/2/07	70 h	200		<u> </u>	(0	Both Zones Shut-In – Higher							
	10/3/07	72 hrs.	290			60	Press. Zone Turned On							
1	10/4/07	96 hrs.	292 16:				Lower Zone Producing							
9:00 am	10/5/07	120 hrs.	293	293 159		60	Lower Zone Producing							
L			<u> </u>			1								
~ 1 /·														
	rate during	~	<b>D</b> .				0.05							
Oil:	B	OPD based on	Bt	ols. in	Hot	urs Gra	av GOR							
Gas:		MCFPD: '	Tested thru (O	rifice or M	eter):_									
			MID-TEST SI	HUT-IN PRE	SSURE I	DATA								
Upper	Hour, date shut-i	in	Length of time shut-in				Stablized <sup>9</sup> (Yes or No)							
Comp.														
II Comp.			I		1		l							
Lower	Hour, date shut-i	in	Length of time shut-in		SI press p	osig	Stablized?(Yes or No)							

(Continue on page 2)

## FLOW TEST NO. 2

Zone producing (Upper or Lower):

Commenced at (hour, date)\*

(hour, date)	TIME SINCE*	PRESSI Upper Comp.   Low		PROD. ZONE TEMP.		REMARKS
	3	5,500				· · · · · · · · · · · · · · · · · · ·
<u> </u>						
Production rate	during test					
Oil:	BOPD based	l on Bbls.	in	_ Hours	Grav.	GOR
Gas:	MCF	PD: Tested thru (Ori	ifice or Me	ter):		
	•					, 
I hereby certify	that the informa	tion herein contained	d is true an	d complete to the	e best of my	knowledge.
Approval	OCT 1 5 2007	19	Оре	erator <u>Caul</u>	kins Oil Co	mpany
New, Mexico Oi	l Conservation l	Division		madad		
1 /	^		Ву	Robert IVen	que	<del></del>
By //· //	Clameva			tle <u>Superinten</u>		
	eputy Oil & C	Gas Inspector,				
Title	Diatri	ot #9	De	to Ostobor 1	0.2007	

**NOTE**: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.