STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2007

Operator CAULKINS OIL COMPANY Lease BREECH "B" Well No. 220-R API NO. Location	30-039-21998		
of Well: Unit B Sec. 14 Twp. 26N Rge. 7W County Rio Arril	<u>0a</u>		
NAME OF RESERVOIR OR POOL TYPE OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)		
Upper Otero Chacra - Pictured Cliff Gas Flow Comp.	Tubing		
Lower Basin Dakota - Mesa Verde Gas Flow Comp.	Tubing		
PRE-FLOW SHUT-IN PRESSURE DATA			
Upper Hour, date shut-in Length of time shut-in SI press psig	Stabilized?(Yes or No)		
Comp. 9:00 am 9/17/07 72 hours 195 Lower Hour, date shut-in Length of time shut-in SI press psig	Yes Stabilized?(Yes or No)		
Comp. 9:00 am 9/17/07 72 hours 270	Yes		
	RCVD OCT 15 '07		
FLOW TEST NO. 1	OIL CONS. DIV.		
Commenced at (hour, date)* 9:00 am 9/17/07 Zone producing: Lo	Zone producing: Lower		
LAPSED	W.CI		
TIME TIME PRESSURE PROD. ZONE Upper Comp. Lower Comp. TEMP.	REMARKS		
9:00 am 9/18/07 24 hrs. 179 262 60	Both Zones Shut-In		
9:00 am 9/19/07 48 hrs. 184 267 60	Both Zones Shut-In		
9:00 am 9/20/07 72 hrs. 195 270 60	Both Zones Shut-In – Higher Press. Zone Turned On		
9:00 am 9/21/07 96 hrs. 197 145 60	Lower Zone Producing		
9:00 am 9/22/07 120 hrs. 199 139 60	Lower Zone Producing		
Production rate during test Oil: BOPD based on Bbls. in Hours Grav.	GOR		
Gas: MCFPD: Tested thru (Orifice or Meter):			
MID-TEST SHUT-IN PRESSURE DATA			
MID-1E31 SHU1-IN FRESSURE DATA			
Upper Hour, date shut-in Length of time shut-in SI press. psig Comp.	Stablized?(Yes or No)		

(Continue on page 2)

FLOW TEST NO. 2

Commenced at (hour, date)*				Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS	
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Remarks:						
I hereby certify	that the informat	ion herein conta	ained is true ar	nd complete to the	best of my knowledge.	
Approval0	CT 1 5 2007	19	Op-	erator <u>Caulk</u>	kins Oil Company	
New Mexico Oi	l Conservation I	Division		m 1 + m cr1	,	
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By H. Vi	Clamer	<u>ت</u>		tle Superintend		

Date <u>October 10, 2007</u>

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.

Deputy Oil & Gas Inspector,
District #3