Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		March 4, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			039-30323
District III	1220 South St. Francis Dr.		5. Indicate Type o	f Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	is Dr., Santa Fe, NM			-291-49
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Canyon Largo Unit	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other			294N	
2. Name of Operator			9. OGRID Numbe	er
Burlington Resources Oil & Gas Co. LP			14538	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde	
4. Well Location				
Half I street II . 22702 for from the Night Bound 7202 for from the Fort Bounds				
Unit Letter <u>H</u> : 2370' feet from the <u>North</u> line and <u>720'</u> feet from the <u>East</u> line				
Section 2	Township 25N		MPM Rio Arriba	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6716' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IT PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON □		BSEQUENT RE	PORT OF: ALTERING CASING
PERIORIVI REMEDIAL WORK	_	NEWLEDIAL WO		ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	AND	
OTHER 🗌		OTHER:	Spud Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/11/07 MIRU MOTE 209. Spud 12 ¼" surface hole @ 14:15hr on 10/11/07. Drill ahead to 226'. SDFN. 10/12/07 Cont drilling to				
347'. RIH w/17jts 8 5/8" J-55 24# STC csg & set @ 342'. Pumped in preflush of 15bbls gel & 10bbls H2O. Pumped in 230sx (276cf – 49bbls) Type 5 cmt w/ 3% CaCl & .25pps Cello-Flake. Drop plug & displaced w/18bbls H2O. Circ 19bbls cmt to surface. WOC. RD.				
Install WH. MO @ 17:00hr on 10/12/07.				
PT will be conducted by drilling rig	and reported on next report	(oil cons. Div.
	, und reported on next report.	,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .				
SIGNATURE TITLE Regulatory Technician DATE 10/15/2007				
Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834				
(This space for State use)				
///	Λ	Deputy Oil & G	as Inspector.	ሰሎቹ 1 <i>ው</i> ንበበን
APPPROVED BY H. Vill Conditions of approval, if any:	anueva TITL		t #3	DATE OCT 1 6 2007