## District I 1625 N French Dr., Hobbs, NM 88240 District II

District III

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X	
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone	505-326-9700 e-mail address		
Address 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation MV/DK	
Facility or well name: Johnston A Com G 18N API #.	<b>30-039-29949</b> U/L or Qtr/Qtr <b>D</b> S	ec <u>36</u> T <u>26N</u> R <u>6W</u>	
County Rio Arriba Latitude 36.447713'N Longitude 10'	7.425238'W NAD. 1927 X 1983 Surface	Owner Federal X State Private Indian	
Pit	Below-grade tank		_
Type: Drilling Production Disposal Drilling X Emergency	Volume:bbl Type of fluid: Construction material:		
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.		
Liner type: Synthetic X Thickness 12 mil Clay	Bouble-waited, with leak detection? Tes if	ir not, explain why not.	
P <sub>1</sub> t Volume 4400 bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	—
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	( 0 points) <b>0</b>	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) <b>0</b>	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) <b>0</b> ( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative to the pit's relativ	-		
your are burying in place) onsite X offsite If offsite, name of facility	· — · · · ·	eneral description of remedial action taken including	
• • • • • • • • • • • • • • • • • • • •	es If yes, show depth below ground surface	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavations.	6). Pit closed on 08-13-07		
Additional Comments:		ed with the C103. 23456789702	
The cut & fill diagram indicating direction and distance of the pit	in reference to the wellhead was submitte	ed with the C103.	$\overline{}$
		(2)	Æ
		S PECEIVED	쯼
		S OCT SOUR	4
		OIL CONS. DIV. DIST 3	1314 516
I hereby certify that the information above is true and complete to the best of my	knowledge and belief. I further certify that the	above-described pirok below-grade tank has	*
been/will be constructed or closed according to NMOCD guidelines , a	general permit $\overline{X}$ , or an (attached) alternation	ative OCD-approved plants	
Date: 10/2/2007 Printed Name/Title Sasha Spangler / Regulatory Tech.	Signature Signature	DO1025233	
Your certification and NMOCD approval of this application/closure does not rel	_	The sit on the conteminate amound water or	
otherwise endanger public health or the environment. Nor does it relieve the op- regulations.	•	, .	
Approval:		1	_
Deputy Oil & Gas Inspecto		OCT 1 6 200	<b>]</b> 7
Printed Name/Title DISTINCT #3	Signature Double ASM	Date:	-