District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico

Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

1220 S St Francis Dr , Santa Fe, NM 87505	ta Fe, NM 87505 of	fice	_	
Pit or Below-Gra	ade Tank Registration or Clos	sure		
Is pit or below-grade t	ank covered by a "general plan"? Yes	X No		
Type of action: Registration of a pit	t or below-grade tank Closure of a pit or	below-grade tank X		
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone	: 505-326-9700 e-mail address pclugston	@br-inc.com		
Address 3401 E 30TH STREET, FARMINGTON, NM 87402			DK	
Facility or well name Canyon Largo Unit #254E API #	30-039-30014 U/L or Qtr/Qtr P S	Sec 13 T 25N	R6W	_
County Rio Arriba Latitude 36 394612'N Longitude I	07 412672'W NAD 1927 1983 X Surfac	e Owner Federal X State	Private Ind	dian
Pit Type Drilling X Production Disposal	Below-grade tank Volume. bbl Type of fluid:			
Workover Emergency	Volumebbl Type of fluid: Construction material:			
Lined X Unlined	Double-walled, with leak detection? Yes If	If If not, explain why not.		
iner type: Synthetic X Thickness 12 mil Clay				
Pit Volume 4400 bbi				
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)		
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points)	10	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	20	
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)	30		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rel	ationship to other equipment and tanks. (2) Indicat	e disposal location: (check the	ne onsite box if	
your are burying in place) onsite X offsite I If offsite, name of facil	ity (3) Attach a g	eneral description of remedi	al action taken includ	ling
remediation start date and end date. (4) Groundwater encountered. No	Yes If yes, show depth below ground surface	ft. and attach	sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavations	6.) The pit was closed on 09-07-07		123486)	870
Additional Comments:			<u> </u>	
			-RECEIVE	:D '
The APD was submitted with the cut & fill attached depicting the	ne direction and distance of the pit in refer	ence to the wellheed.	OCT 2007	<u> </u>
		787	OIL CONS. DIV I	
		\ <u>\range (\range \range)</u>		
			65>	N DY
I hereby certify that the information above is true and complete to the best of n been/will be constructed or closed according to NMOCD guidelines.	<u> </u>	e above-described pit or be ative OCD-approved plan		
Date: 10/2/2007	, a general permit [A], or all (attached) aftern	Active OCD-approved plan	_J·	
Printed Name/Title Patsy Clugston / Sr. Regulatory Specialist	Signature Halsey	Clican		
Your certification and NMOCD approval of this application/closure does not rotherwise endanger public health or the environment Nor does it relieve the cregulations.		•	-	
Approval: Deputy Oil & Gas Inspector,				
District #3			OCT 1 6 2	1007
Printed Name/Title	Signature 13 M. D. M.	Da	re	.501