District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S St Francis Dr , Santa Fe, NM 87505

District IV

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or	
Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone	505-326-9518 e-mail address. pcluston@	⊉br-inc.com
Address 3401 E 30TH STREET, FARMINGTON, NM 87402		Formation Basin Dakota
Facility or well name Angel Peak B #20E API #	30-045-33929 U/L or Qtr/Qtr I	Sec 24 T 28N R 11W
County San Juan Latitude 36 38 7439'N Longitude 10	07 56 8751'W NAD 1927 X 1983 Surfac	e Owner Federal X State Private Indian
Pit	Below-grade tank	
Type Drilling X Production Disposal	Volume bbl Type of fluid.	
Workover Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume 4400 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 10
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicate	te disposal location (check the onsite box if
your are burying in place) onsite X offsite If offsite, name of facility	ty (3) Attach a g	general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered No Yes If yes, show depth below ground surface ft. and the fact that the results and a diagram of sample locations and excavations. 6) Pit was closed 3/16/07		
Attach soil sample results and a diagram of sample locations and excavations.	6) Pit was closed 3/16/07	
Additional Comments:		(1)
The APD was submitted with the cut & fill diagram that indicated direction and distance of pit in reference to the cellher CEIVED		
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		282
I hereby certify that the information above is true and complete to the best of m	w knowledge and baltaf. I further certify that th	2017223
been/will be constructed or closed according to NMOCD guidelines ,		ative OCD-approved plan.
Date: 10/2/2007	() to	
Printed Name/Title Patsy Clugston, Sr. Regulatory Specialist Signature		
Your certification and NMOCD approval of this application/closure does not re		
otherwise endanger public health or the environment. Nor does it relieve the of regulations.	perator of its responsibility for compliance with an	y other federal, state, or local laws and/or
Approval. Deputy Oil & Gas Inspector,	1/1/	Mrt 1 6 2007
Printed Name/Title District #3	Signature	OCT 1 6 2007 Date.