District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

District III 1000 Rio Brazos Road, Aztec, NM 87410

Printed Name/Title

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grad	de Tank Registration or Clos	<u>sure</u>	
	nk covered by a "general plan"? Yes		
Type of action: Registration of a pit of	or below-grade tank Closure of a pit or	below-grade tank X	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address spangs@c	conoconhilline com	
Address 3401 E 30TH STREET, FARMINGTON, NM 87402	spands(coc		
	20.045.24147 LUK Om/Om N. G		
		Sec 7 T 27N R 8W	_
County: San Juan Latitude 36.35 08630'N Longitude 107.	.43 42242'W NAD 1927 X 1983 Surface	e Owner Federal X State Private Indian	Ш
<u>Pit</u>	Below-grade tank		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:		
Workover Emergency E	Construction material:		
Lined X Unlined	Double-walled, with leak detection? Yes If	If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay			
Pit Volume 4400 bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	_
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative	tionship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if	_
your are burying in place) onsite X offsite I If offsite, name of facility	y . (3) Attach a g	eneral description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No X Y			
Attach soil sample results and a diagram of sample locations and excavations.	The pit was closed on 08-2		
Additional Comments.			
Additional Collinions.			
The APD was submitted with the out & fill diagram that indicates	the direction and distance of the mit in m	eference to the wellhead (23456789)	_
The APD was submitted with the cut & fill diagram that indicates	the direction and distance of the pit in re	ererice to the wellnead?	<i>></i> }
Ti: " " ODDO "			
This pit was lined per COPC policy.	· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information above is true and complete to the best of my	y knowledge and belief. I further certify that th	ne above-described pit of below-grade tankhaist	3
been/will be constructed or closed according to NMOCD guidelines, a	general permit X, or an (attached) altern	ative OCD-approved plan. OIL CONS. Division	
Date: 10/3/2007	ench = Se	2000/14	19
Printed Name/Title Sasha Spangler / Regulatory Tech.	Signature Signature	SES 22 12 000	
Your certification and NMOCD approval of this application/closure does not rel otherwise endanger public health or the environment. Nor does it relieve the op			
regulations.			
Approval: Deputy Oil & Gas Inspecto			
District #3	r, 2/2/1	OCT 1 6 200	17
P. (1) (m.4)	S 8/1/8/10	, OO! - O LOU	o fi