

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

OCT 5 2007

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499

(505) 326-9700 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 685' FNL & 2100' FWL

At top prod. interval reported below Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO

NMSF-080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit NMNM-78419B-DK

8 FARM OR LEASE NAME, WELL NO.

San Juan 30-5 Unit #80G

9. API WELL NO.

30-039-30113 - 00C1

10 FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T30N, R5W, N10E

RCVD OCT 16 '07
OIL CONS. DIV.
DIST. 3

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

5/1/07

16. DATE T.D. REACHED

5/26/07

17. DATE COMPL. (Ready to prod.)

10/2/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6411' KB 6425'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7993'

21. PLUG, BACK T.D., MD & TVD

7986'

22. IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7811' - 7946'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	226'	12-1/4"	Surface: 76 sx (122 cf)	4 bbls
7" J-55	20#	3486'	8-3/4"	Surface: 565 sx (1162 cf)	20 bbls
4 1/2" J-55	10.5#, 11.6#	7993'	6 1/4"	TOC @ 2450' 325sx (653 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7892'	

31 PERFORATION RECORD (Interval, size and number)

@2SPF
7874' - 7946' = 470 holes
7870' - 7853' = 6 holes
@1SPF
7811' - 7848' = 21 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7811' - 7946'	Pumped 630 gal 15% HCL Acid, Slickwater w/30593#
	20/40 TLC.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
10/2/07	1	1/2"	→					
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
803#	587#	→		To be reported With first del.				

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2519

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Regulatory Technician

DATE

10/4/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

OCT 15 2007

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo 2400' 2589'
 Kirtland 2589' 3025'
 Fruitland 3025' 3351'
 Pictured Cliffs 3351' 3559'
 Lewis 3559' 4109'
 Huerfanito Bentonite 4109' 4509'
 Chacra 4509' 5038'
 Mesa Verde 5038' 5380'
 Menefee 5380' 5610'
 Point Lookout 5610' 5927'
 Mancos 5927' 6919'
 Gallup 6919' 7640'
 Greenhorn 7640' 7695'
 Graneros 7695' 7810'
 Dakota 7810'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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