## District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

## State of New Mexico

Energy Minerals and Natural Resources

Form C-144 June 1, 2004

## Oil Conservation Division

1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

1220 S St Francis Dr , Santa Fe, NM 87505	Santa	Fe, NM 87505 of	fice		
Pit or B	elow-Grad	le Tank Registration or Clos	sure		
		k covered by a "general plan"? Yes			
		r below-grade tank Closure of a pit or		х	
Operator BURLINGTON RESOURCES OIL & GAS COMPANY	LP Telephone	505-326-9700 e-mail address: spangs@@	conocophillins cor	m	
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Spangage.	Format	<del>_</del>	
Facility or well name Huerfanito Unit 74R	API #:	30-045-33739 U/L or Qtr/Qtr A S		27N R 9W	
	-			State Private	Indian
Pit Type Drilling X Production Disposal	Below-grade tank Volume: bbl Type of fluid:				
		Construction material:			
		Double-walled, with leak detection? Yes If If not, explain why not.			
Liner type: Synthetic X Thickness 12 mil Clay	<del></del>		,	-	
Pit Volume 4400 bbl					
			<u> </u>		
Depth to ground water (vertical distance from bottom of pit to se water elevation of ground water.)	easonal high	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points) (10 points)		
water storation of ground water.)		100 feet or more	( 0 points)	0	
Wellhead protection area: (Less than 200 feet from a private do	mestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources		No	( 0 points)	0	
Distance to surface motors (homoental distance to all motlands	alaria a	Logo thora 200 foot	(20 :- t-)		
Distance to surface water: (horizontal distance to all wetlands, puringation canals, ditches, and perennial and ephemeral waterco		Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points) (10 points)		
•		1000 feet or more	( 0 points)	0	
		Ranking Score (Total Points)	0	W 1.1.	
If this is a pit closure: (1) attach a diagram of the facility show	ving the pit's relati	onship to other equipment and tanks. (2) Indica	te disposal location: (	check the onsite bo	x ıf
your are burying in place) onsite X offsite I If offsite	e, name of facility	. (3) Attach a g	eneral description of	remedial action tak	en including
remediation start date and end date. (4) Groundwater encounter	ed: No X Ye	s If yes, show depth below ground surface	ft. and	attach-sample resu	alts. (5)
Attach soil sample results and a diagram of sample locations and excavations.  Pit Closed On 02-28-07					
Additional Comments:					1/2
The cut and fill diagram was filed with the APD showing direction and distance from pit to wellhead.					<u>ह्य</u>
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				WILL NET. 3	com)
			Is ull	CONS. DIA. DIST.	A)
			/ce7	A	<del>(3)</del>
			/ 65 V	وأي وراي	<del>/</del>
I hereby certify that the information above is true and complete					tank has
been/will be constructed or closed according to NMOCD gu Date: 10/8/2007	indennes, a ;	general permit X, or an (attached) altern	ative OCD-approved	ı pıan	
Printed Name/Title Sasha Spangler/ Regulatory Tech.		Signature Signature	Danal L		
Your certification and NMOCD approval of this application/clo	osure does not reli	eve the operator of liability should the contents of	of the pit or tank cont	amınate ground wa	ter or
otherwise endanger public health or the environment. Nor does	s it relieve the ope	rator of its responsibility for compliance with an	y other federal, state,	or local laws and/o	r
regulations.					
Approval: Deputy Oil & Gas	Inspecto	r,	2		
Printed Name/Title District #	<i>‡</i> 3	Signature Signature		Date: OCT	1 7 2007
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