UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on reverse is				FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010 5. Lease Serial No. NM- 013686 6 If Indian, Allottee or tribe Name 7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well Gas V	A 2007	8. Well Name and No. Pritchard 6E					
2. Name of Operator BP America Production Company Attn: Cherry Hlava Bureau of Land Management Bureau of Land Management Farmington Field Office							
3a. Address P.O. Box 3092 Houston, TX		3b. Phone No. (include area code) 281-366-4081			10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1065' FNL 900' FWL Sec 34 T31N R09W				11. County or Parish, State San Juan, NM			
12. CHECK	APPROPRIATE BOX(ES	S) TO INDICATE	NATURE OR NOT	ICE, REPORT, OF	R OTHER DA	ГА	
TYPE OF SUBMISSION		TYPE OF	ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture T		roduction (Start/Re		Water shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Con	struction R	ecomplete	٠.٠.'	Other Pressure Monitoring Well	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and		Water Disposal			
13. Describe Proposed or Completed Open If the proposal is to deepen directionall the Bond under which the work will I completion of the involved operations. completed. Final Abandonment Notice ready for final inspection.	ly or recomplete horizontally be performed or provide the If the operation results in a	y, give subsurface lo e Bond No. on file a multiple completion	cations and measured with BLM/BIA. Re on or recompletion in	I and true vertical de equired subsequent a new interval, a F	epths of all pert reports shall be form 3160-4 sha and the operator	inent markers and zones. Attach e filed within 30 days following all be filed once testing has been has determined that the site is	
9/24/07 NDWH, NU BOP				RCVD OCT 17'07 OIL CONS. DIV.			
9/25/07 Pres test BOP 250# low, 1000# high. O.K. Set RBP @2850'. Load hole w/112 bbls wtr. DIST. 3						DIST. 3	
9/26/07 Pres test csg to 500# 30 TIH & land 2 3/8", 4.7#, J-55 tbg		Release RBP &	t equalize pres i	n wellbore. To	OH w/tbg &	RBP. Pick up BHA &	
9/27/07 ND BOP & NU WH. R	ig down move off lo	cation Please	see chart attac	hed.			
14. I hereby certify that the foregoing is <i>Name</i> (Printed/typed)	true an dcorrect		<u> </u>				
Cherry Hlava			Title Regulatory Analyst				
Signature Cherry Hlava			Date 10/2/07				
	THIS SPAC	E FOR FEDER	AL OR STATE C	FFICE USE			
Approved by			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S. false, fictitious or fraudulent statements or rep	S.C. Section 1212, make it a presentations as to any matter	crime for any persor r witin its jurisdiction	n knowingly and willfi n.	ully to make to any o	department or ag	gency of the United States any	

60/0 -4000 3500 2000 2500 2000 09/26/47 Aws 391 YORACK VEGILLA CHART NO. MC MP-5000-1HR CHART PUT ON LOCATION PRATCHARD # 6E
REMARKS CASELLE TEST

The state of