

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

OCT 9 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1650' FWL,
UL N, SESW, Sec. 26, T-27-N, R-06-W

5 Lease Serial No

NMSF 079367 A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Rincon Unit

8 Well Name and No.
Rincon Unit # 125

9 API Well No
30-039-06871

10 Field and Pool, or Exploratory Area
Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pull Dual Equip.,
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Acid treat both zones
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& DHC Produce.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to recompleate this well by pulling existing dual production equipment, acidizing both the Dakota and Mesaverde formations, and Downhole Commingle produce this well (DHC Order # 969, dated 2/02/1994) per the following and attached Continuation Page 2 and Wellbore Diagram:

12-SEP-2007, MIRU KEY RIG #60.

13-SE P-2007, SICP=140 PSI. DAKOTA SITP=140 PSI. MESAVERDE SITP=140 PSI. WELL IS EQUALIZED. MIRU H&H SL UNIT. RIH W/ RETRIEVING TOOL. PULL PLUNGER & BUMPER SPRING FROM MESAVERDE TBG. RDMO SLU. NU 9" X 11" ADAPTOR SPOOL TO 11" CLEANOUT SPOOL. NU 11" BOP'S. NU 11" OFFSET SPOOL. NU ADAPTOR SPOOL. NU STRIPPER HEAD. CONNECT ACCUMULATOR & FUNCTION TEST BOPS. TESTED OK. PUMPED DOWN DAKOTA TBG & KILLED TBG. ND WH. INSTALLED BACKPRESSURE VALVE IN DAKOTA TBG. NU BOP'S. RIG UP RIG FLOOR & POWER TONGS. TOOH W/ 22 JTS 2-3/8" TBG CHANGING OOLLARS OUT ON EVERY JOINT.

(See Attached Continuation Page 2 and Wellbore Diagram)

RCVD OCT 17 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

10/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

OCT 16 2007

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 USC. 181 et seq., 351 et seq., 25 USC. 396; 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that.

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #125
API #30-039-06871
Basin-Dakota/Blanco-Mesaverde
Sec. 26, T-27-N, R-06-W
Rio Arriba County, New Mexico

14-SEP-2007, SITP=140 PSI SIOP=140 PSI BLED DOWN TO FLOWBACK TANK FINISH TOO H & LD W/ 176 JTS 2-3/8" TBG W/ SLIM HOLE COLLARS & 2-3/8" SN RD POWER TONGS & RIG FLOOR ND OFFSET SPOOL CHANGE OUT OFFSET PIPE RAMS RU RIG FLOOR & POWER TONGS WORKED TBG TO 63K TBG CAME FREE PULL TBG HANGER TO RIG FLOOR REMOVED BACK PRESSURE VALVE TOO H & LD W/ 133 JTS 2-3/8" TBG,

17-SEP-2007, SICP=140 PSI SITP=140 PSI BLED DOWN TO FLOWBACK TANK FINISH TOO H & LD W/ 238 JTS 2-3/8" TBG SEAL ASSEMBLY & SN PU & TIH W/ 6-1/4" WASH SHOE, 3-1/4" GRAPPLE, XO, STRING FLOAT SUB, JAR, 6 3-1/8" DC'S, XO & 151 JTS 2-3/8" TBG

18-SEP-2007, SICP=140 PSI BLED DOWN TO FLOWBACK TANK FINISH PU & TIH W/ 6-1/4" WASH SHOE, 3-1/4" GRAPPLE, XO, STRING FLOAT SUB, JAR, 8 3-1/8" DC'S, XO & 194 JTS 2-3/8" TBG RU POWER SWIVEL BREAK CIRC W/ AIR FOAM UNIT CIRC OUT OIL & CONDENSATE TO FLOWBACK TANK GOT GOOD FOAM RETURNS ENGAGE BAKER MODEL "D" PKR @6,218' ENGAGE GRAPPLE DO MODEL "D" PKR TOO H W/ BHA TO CHECK TOOLS MODEL "D" PKR WAS NOT RECOVERED

19-SEP-2007, SICP=140 PSI BLED DOWN TO FLOWBACK TANK TIH W/ BHA & ENGAGE FISH AT 6,218' BREAK CIRC W/ AIR FOAM UNIT. DRILL OVER & CAUGHT MODEL "D" PKR SHUT DOWN AIR TOO H & LD W/ BHA & FISH TIH W/ 5" CSG SCRAPER & 191 JTS 2-3/8" TBG

20-SEP-2007, SICP=110 PSI BLED DOWN TO FLOWBACK TANK FINISH PU & TIH W/ 4-1/4" BIT, BIT SUB, 5" CSG SCRAPER & 244 JTS 2-3/8" TBG TAG FILL @7,594' BOTTOM PERFS COVERED TOO H W/ BHA TIH W/ 4-1/4" BIT, BIT SUB & 244 JTS 2-3/8" TBG RU 2 5 POWER SWIVEL BREAK CIRC W/ FOAM UNIT CO F/ 7,594' TO 7,657' RD POWER SWIVEL PUIC ABOVE LINER TOP

21-SEP-2007, SICP=160 PSI SITP=135 PSI BLED DOWN TO FLOWBACK TANK TOO H W/ BHA PU & TIH W/ 5" PKR & 236 JTS 2-3/8" TBG SET PKR @7,333' MIRU ACID EQUIP ACIDIZED DAKOTA & GRANEROS PERFS W/ 1925 GALLONS 15% FE DOUBLE INHIBITED HCL PUMPED @ AN AVERAGE RATE OF 4 BPM & 1,800 PSI SHUT DOWN FLUSHED W/ 35 BBLS 2% KCL WATER WELL WENT ON VACCUM RD ACID LINES RELEASED 5" PKR & TIH W/ 10 JTS 2-3/8" TBG. BREAK CIRC W/ AIR FOAM UNIT RECOVERED 77 BBLS LOAD WATER SHUT DOWN AIR TOO H W/ PKR

22-SEP-2007, SICP=130 PSI BLED DOWN TO FLOWBACK TANK PU & TIH W/ 7" CSG SCRAPER TO 5,600' TOO H W/ CSG SCRAPER PU & TIH W/ 7" REP & 7" PKR SET RBP @5,600' TOO H W/ 24 JTS 2-3/8" TBG SET PKR @4,850' MIRU ACID EQUIP PSI TEST LINES TO 3,000 PSI TESTED OK ACIDIZED MESA VERDE PERFS W/ 1,675 GALLONS 15% FE/HCL @7 BPM & 1,600 PSI FLUSHED W/ 40 BBLS 2% KCL WATER SHUT DOWN WELL ON VACCUM RDMO ACID EQUIP RELEASED PKR TIH W/ 24 JTS 2-3/8" TBG BREAK CIRC W/ AIR FOAM UNIT RECOVERED 80 BBLS LOAD WATER RELEASED 7" RBP TOO H W/ PKR & RBP.

24-SEP-2007, WCI, SICP= 125# PU 4-1/16" OD BIT, BIT SUB, SN ON 2-3/8" N-80 TBG & RIH RIH & TAG @7634' CIRC WHILE ROTATING SENDING FOAM SWEEPS PERIODICALLY RETURNS DARK BROWN IN COLOR CARRYING SPENT ACID, SPOT, INHIBITOR & DEBRIS PULLED 6 STANDS & 2 SINGLES PICKED BIT ABOVE LINER SHUT WELL IN ON PIPE RAMS,

25-SEP-2007, WCI, SICP = 135#, SITP = 115# SET & TESTED CC/FO BLED WELL DOWN OPENED RAMS RIH & TAGGED 4' OF FILL NO PROBLEM WASHING THROUGH FILL CIRC FOAM SWEEPS & CO HOLE POOH W/ 2-3/8" TBG LD BIT & BIT SUB

26-SEP-2007, WCI, SICP = 140# PU 2-3/8" WL RE-ENTRY GUIDE, SN & RIH ON 243 OF 2-3/8" N-80 TBG RIH W/ SWAB CUPS ON RIGS SAND LINE INSTALLED TBG HANGER & LANDED TBG @7565' **EOT=7565'** ND BOP'S & DSA NU WSI WH TIGHTENED ALL BOLTS & HANGER PINS R/D RIG PUMP, PIT, AIR PACKAGE & RIG RDMO RIG



Rincon Unit Well #125
Rio Arriba County, New Mexico
Current Well Schematic as of 30 Sept 07

