

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 9 '07

OIL CONS. DIV.

DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

2007 JUL 23 PM 3 40

1a. Type of Work DRILL	5. Lease Number USA SF-079391 Unit Reporting Number	
1b. Type of Well GAS	6. If Indian, All. or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name San Juan 27-5 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name 9. Well Number #903	
4. Location of Well Surf: Unit ¹⁵⁹⁵ (NWNE), ¹¹⁷³ FNL & ¹⁸⁶ FEL BH: Unit B (NWNE), ⁹²⁵ FNL & ¹⁶⁶⁵ FEL Latitude 36° 35.5559 N Longitude 107° 22.7288 W	10. Field, Pool, Wildcat Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) 6 Sec. 8, T27N, R5W API # 30-039- 30299	
14. Distance in Miles from Nearest Town 36 mile/Blanco	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 925'		
16. Acres in Lease	17. Acres Assigned to Well MV/DK 320 (E/2)	
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 52' from San Juan 27-5 Unit #176-PC		
19. Proposed Depth 7854' TVD/7895' TMD	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6628' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <i>Rhonda Rogers</i> Rhonda Rogers (Regulatory Technician)	7-23-07 Date	

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *D. Montecinos* TITLE *AS* DATE *10/5/87*

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

NOTIFY AZTEC OCD 24 HRS.

PRIOR TO CASING & CEMENT

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

OCT 18 2007

NMOC

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30299	² Pool Code 72319/71599	³ Pool Name DAKOTA / MESA VERDE
⁴ Property Code 7454	⁵ Property Name SAN JUAN 27-5 UNIT	⁶ Well Number 903
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP.	⁹ Elevation 6625

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	27 N	5 W		1595	NORTH	1860	EAST	RIO ARRIBA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	27 N	5 W		925	NORTH	1665	EAST	RIO ARRIBA

¹² Dedicated Acres 320 (E/2)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ S 88°47'03" E 2646.33' N 0°23'21" W LAT: 36.591447° N LONG: 107.379409° W NAD 83 LAT: 36° 35.4863' N LONG: 107° 22.7284' W NAD 27 RECEIVED SEP 10 2007 Bureau of Land Management Farmington Field Office O = SURFACE LOCATION ● = BOTTOM HOLE LOCATION N 78°52'24" W 2690.16'	SECTION 8 LAT: 36.593274° N LONG: 107.378792° W NAD 83 LAT: 36° 35.5959' N LONG: 107° 22.6914' W NAD 27 USA SF-079391 S 83°29'20" W 2670.27'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Rhonda Rogers Date: 9-10-07 Printed Name: Rhonda Rogers	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 8/02/07 Signature and Seal of Professional Surveyor: Marshall W. Linden Certificate Number: 17078
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-039- 30299

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

Federal Lease # USA SF-079391

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

8. Well Number

#903

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter B : 1173' feet from the North line and 1853' feet from the East lineSection 8 Township 27N Rng 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6628'

Pit or Below-grade Tank Application

☐ or Closure ☐

Pit type

New Drill

Depth to Groundwater

>100

Distance from nearest fresh water well

>1000

Distance from nearest surface water

>1000

Pit Liner Thickness:

N/A

mil

Below-Grade Tank:

Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐

OTHER:

New Drill

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

Burlington Resources proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit, vent/flare pit and pre-set mud pit will be unlined pits as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

Regulatory Technician

DATE

7-20-07

Type or print name

Rhonda Rogers

E-mail address:

rogerrs@conocophillips.com

Telephone No.

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,

DATE

OCT 18 2007

Conditions of Approval (if any):

District #3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 9 '07

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

SEP 10 2007

2. Name of Operator
Burlington Resources

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1595' FNL & 1860' FEL, Section 8, T27N, R5W, NMPM

BH: Unit B (NWNE), 925' FNL & 1665' FEL, Section 8, T27N, R5W, NMPM

5. Lease Number
USA SF-079391
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 Unit #903
9. API Well No.
30-039-30299
10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent ☐ Abandonment ☒ Change of Plans ☒ Other - Change location

☐ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing

☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off

☐ ☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Want to move the surface location. Move from Unit B (NWNE), 1173' FNL & 1853' FEL, Section 8, T27N, R5W to Unit G (SWNE), 1595' FNL & 1860' FEL, Section 8, T27N, R5W.

Attached is a new C-102, TOPO, and cut & fill.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 9/10/07

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AFM Date 10/5/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM1000

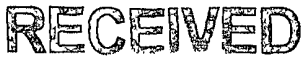
PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-5 UNIT 903

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7183		AFE \$:	
Field Name: hBR_SAN JUAN 27-5 UNIT		Rig: Aztec Riq 673		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Riley, Brook		Phone: +1 505-324-6108		Prod. Engineer:	
Res. Engineer: Prabowo, Wahyu		Phone: 505-326-9797		Proj. Field Lead:	
Primary Objective (Zones):					
Zone	Zone Name				
R20002	MESAVERDE(R20002)				
R20076	DAKOTA(R20076)				



OCT 3 2007

Bureau of Land Management
Farmington Field Office

Location: Surface		Datum Code: NAD 27		Deviated		
Latitude: 36.591438	Longitude: -107.378807	X:	Y:	Section: 08	Range: 005W	
Footage X: 1860 FEL	Footage Y: 1595 FNL	Elevation: 6625	(FT)	Township: 027N		
Tolerance:						
Location: Bottom Hole		Datum Code: NAD 27		Deviated		
Latitude: 36.593265	Longitude: -107.378190	X:	Y:	Section: 08	Range: 005W	
Footage X: 1665 FEL	Footage Y: 925 FNL	Elevation:	(FT)	Township: 027N		
Tolerance:						
Location Type: Restricted		Start Date (Est.): 1/1/2008		Completion Date:		
				Date In Operation:		
Formation Data: Assume KB = 6641 Units = FT						
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	197	6444	☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 203 cuft. Circulate cement to surface.
OJAM	2769	3872	☐			
KRLD	2964	3677	☐			
FRLD	3040	3601	☐			Possible Gas
PCCF	3447	3194	☐			
LEWS	3578	3063	☐			
Intermediate Casing	3678	2963	☐			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 828 cuft. Circulate cement to surface.
HUERFANITO BENTONITE	3984	2657	☐			
CHRA	4394	2247	☐			
UCLFH	5020	1621	☐			Gas
MASSIVE CLIFF HOUSE	5108	1533	☐	702		Gas
MENF	5285	1356	☐			
PTLK	5596	1045	☐			
MNCS	6106	535	☐			
GLLP	6783	-142	☐			
GRHN	7544	-903	☐			
GRRS	7590	-949	☐			
TWLS	7618	-977	☐	2600		Gas
PAGU	7712	-1071	☐			
CBRO	7732	-1091	☐			
CBRL	7781	-1140	☐			
OAK CANYON	7851	-1210	☐			TD T/OKCN

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 27-5 UNIT 903

DEVELOPMENT

TOTAL DEPTH DK	7851	-1210	☐	6-1/4" Hole. 4-1/2", 10.6/11.6 ppf, J-55 STC/LTC casing. Cement with 540 cuft. Circulate cement a minimum of 100' inside the previous casing string.
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Reference Wells:		
Reference Type	Well Name	Comments
Intermediate	27-4 176	NE 8-27N-4W
Production	27-4 70	NE 8-27N-4W

Logging Program:	
Intermediate Logs:	☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs:	☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other
GR_CBL, Mudlog 100' above GRHN to TD	

Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - MVNM027N005W08NE2a DKNM027N005W08NE2 SHL as twin with 176 and BHL at 925' FNL & 1665' FEL., Mudlog 100' above GRHN to TD

Zones - MVNM027N005W08NE2a DKNM027N005W08NE2

ConocoPhillips or its affiliates

Survey Report

Company:	ConocoPhillips Lower 48	Local Co-ordinate Reference:	Well SJ 27-5 #903
Project:	San Juan Basin	TVD Reference:	WELL @ 6643.0ft (Original Well Elev)
Site:	Monty's Site for directional MV/DK wells	MD Reference:	WELL @ 6643.0ft (Original Well Elev)
Well:	SJ 27-5 #903	North Reference:	True
Wellbore:	SJ 27-5 #903	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM Central Planning

Planned Survey										
Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)	
7,900.5	0.00	0 00	7,784.0	670.0	195.0	651.7	0 00	0.00	0.00	
Lower Cubero										
7,970.5	0.00	0 00	7,854.0	670.0	195.0	651.7	0 00	0.00	0.00	
Oak Canyon - TD - SJ 27-5 #903 - PCP										

Targets										
Target Name	hit/miss target	Dip Angle (d)	Dip Dir. (d)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
SJ 27-5 #903 - PCP	- plan hits target	0.00	0 00	7,854.0	670.0	195.0	667.27	204.63	30° 59' 31.143" N	109° 25' 41.854" W
	- Point									
SJ 27-5 #903 - ICP	- plan hits target	0.00	0.00	3,681.0	670.0	195.0	667.27	204.63	30° 59' 31.143" N	109° 25' 41.854" W
	- Point									

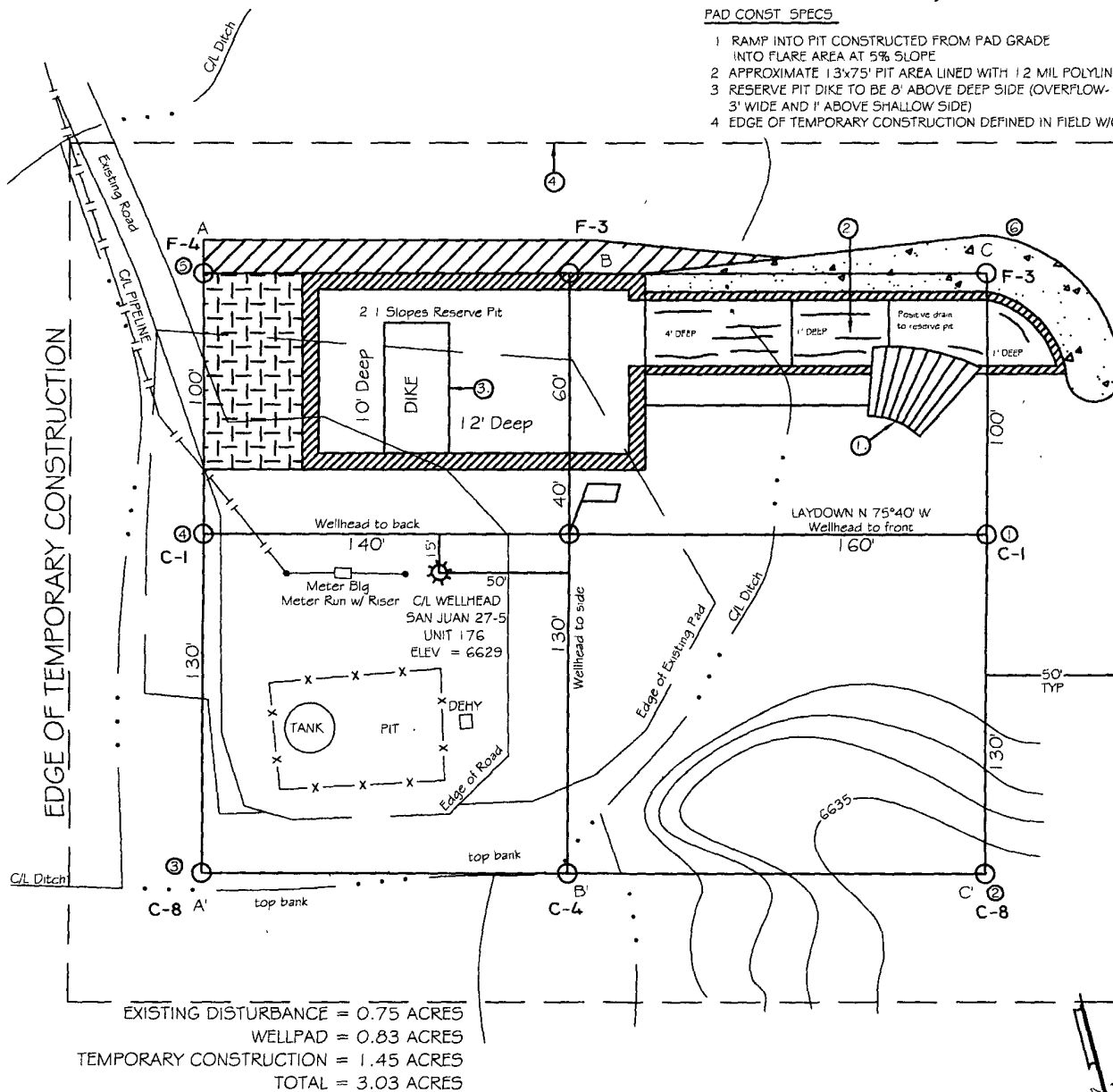
Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (d)	Dip Direction (d)	
2,855.8	2,772.0	Ojo Alamo		0.00		
3,065.8	2,967.0	Kirtland		0.00		
3,147.0	3,043.0	Fruitland		0.00		
3,566.0	3,450.0	Pictured Cliffs		0.00		
3,697.5	3,581.0	Lewis		0.00		
4,103.5	3,987.0	Huerf. Bent.		0.00		
4,513.5	4,397.0	Chacra		0.00		
5,139.5	5,023.0	Upper Cliffhouse		0.00		
5,227.5	5,111.0	Mass. Cliffhouse		0.00		
5,404.5	5,288.0	Menefee		0.00		
5,715.5	5,599.0	Pt. Lookout		0.00		
6,225.5	6,109.0	Mancos Shale		0.00		
6,902.5	6,786.0	Gallup		0.00		
7,663.5	7,547.0	Greenhorn		0.00		
7,709.5	7,593.0	Graneros		0.00		
7,737.5	7,621.0	Two Wells		0.00		
7,831.5	7,715.0	Paguate		0.00		
7,851.5	7,735.0	Upper Cubero		0.00		
7,900.5	7,784.0	Lower Cubero		0.00		
7,970.5	7,854.0	Oak Canyon		0.00		
7,970.5	7,854.0	TD		0.00		

Checked By: _____ Approved By: _____ Date: _____

BURLINGTON RESOURCES OIL & GAS COMPANY LP.
SAN JUAN 27-5 UNIT 903 - 1173' FNL & 1853' FEL (SURFACE)
925' FNL & 1665' FEL (BOTTOM)
SECTION 8, T-27-N, R-5-W, N.M.P.M., RIO ARriba COUNTY, N.M.
GROUND ELEVATION: 6628 - DATE: MAY 15, 2007

PAD CONST. SPECS

- 1 RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE
- 2 APPROXIMATE 13'x75' PIT AREA LINED WITH 1/2 MIL POLYLINER
- 3 RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE)
- 4 EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/6' T-POST



NOTES:

- 1.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.
- 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES

SURVEYED: 5/15/07

REV. DATE:

APP. BY M.W.L.

DRAWN BY: H.S.

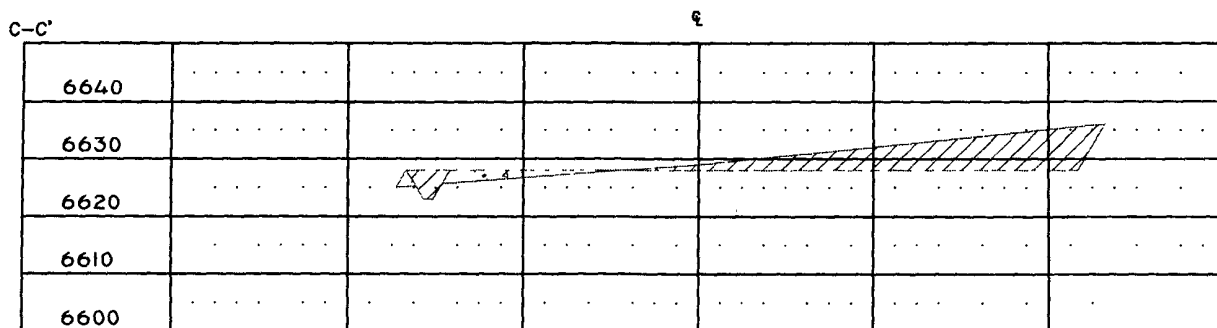
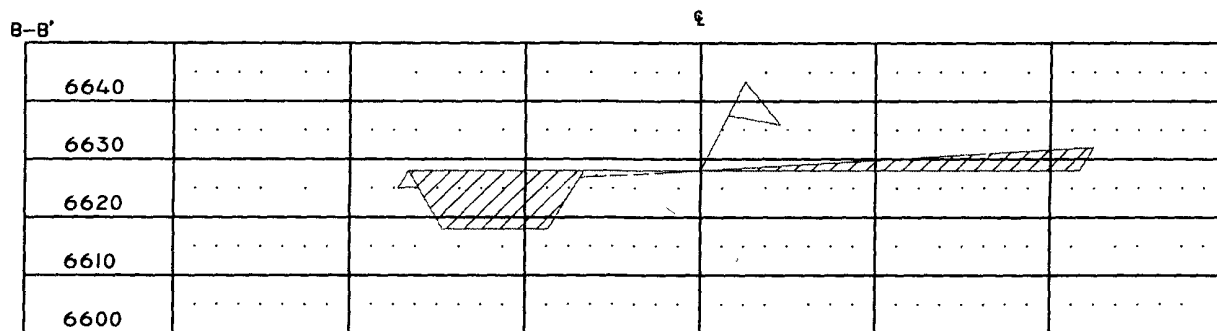
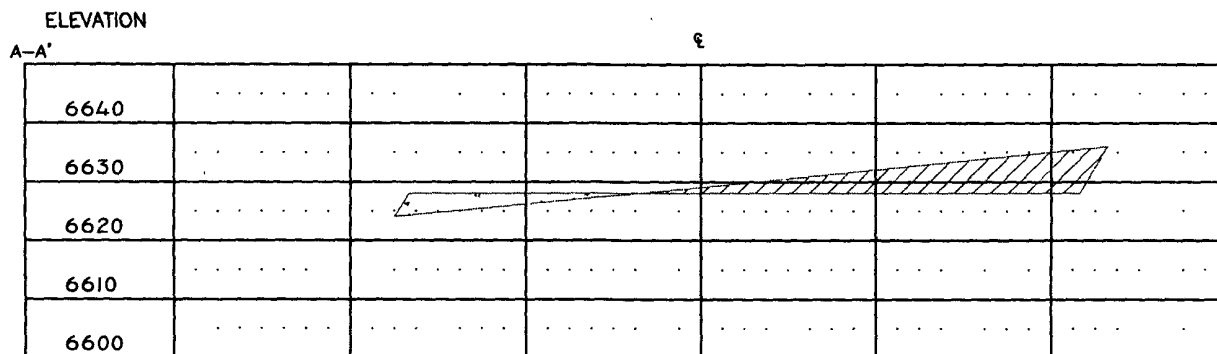
DATE DRAWN: 5/22/07

FILE NAME: 7686L01



P.O. BOX 3651
 FARMINGTON, NM 87499
 OFFICE: (505)334-0408

BURLINGTON RESOURCES OIL & GAS COMPANY LP.
SAN JUAN 27-5 UNIT 903 - 1173' FNL & 1853' FEL (SURFACE)
925' FNL & 1665' FEL (BOTTOM)
SECTION 8, T-27-N, R-5-W, N.M.P.M., RIO ARriba COUNTY, N.M.
GROUND ELEVATION: 6628 - DATE: MAY 15, 2007



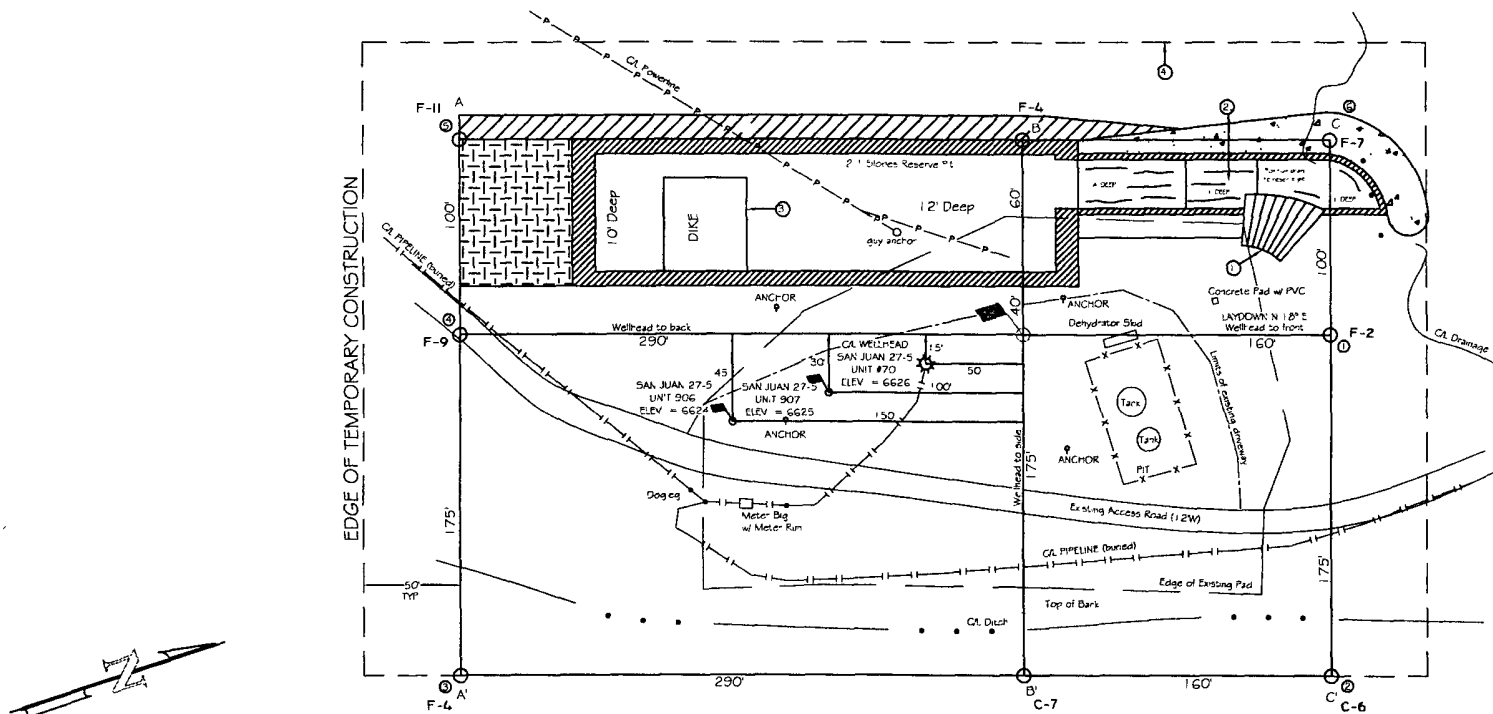
1" = 60' - HORIZ.
 1" = 30' - VERT.

NOTES:

- 1.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.
- 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED: 5/15/07	REV. DATE:	APP. BY M.W.L.
DRAWN BY: H.S.	DATE DRAWN: 5/22/07	FILE NAME: 7886C01
		
P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408		

BURLINGTON RESOURCES OIL & GAS COMPANY LP.
SAN JUAN 27-5 UNIT 903 - 1595' FNL & 1860' FEL (SURFACE) - 925' FNL & 1665' FEL (BOTTOM)
SECTION 8, T-27-N, R-5-W, N.M.P.M., RIO ARriba COUNTY, N.M.
GROUND ELEVATION: 6625 - DATE: JUNE 5, 2007



EXISTING DISTURBANCE = 1.13 ACRES
WELLPAD = 1.71 ACRES
TEMPORARY CONSTRUCTION = 1.26 ACRES
TOTAL = 4.10 ACRES

LATITUDE 36°35'48.63" N LONGITUDE 107°22'28.24" W NAD 27

PAD CONST. SPECS.

1. RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% SLOPE
2. APPROXIMATE 13x75' PIT AREA LINED WITH 12 MI. POLYURINER
3. RESERVE PIT DIKE TO BE 6" ABOVE DEEP SIDE (OVERFLOW-3" W DE AND 1" ABOVE SHALLOW SIDE)
4. EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/OT POST

NOTES

1. CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST
2. UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES

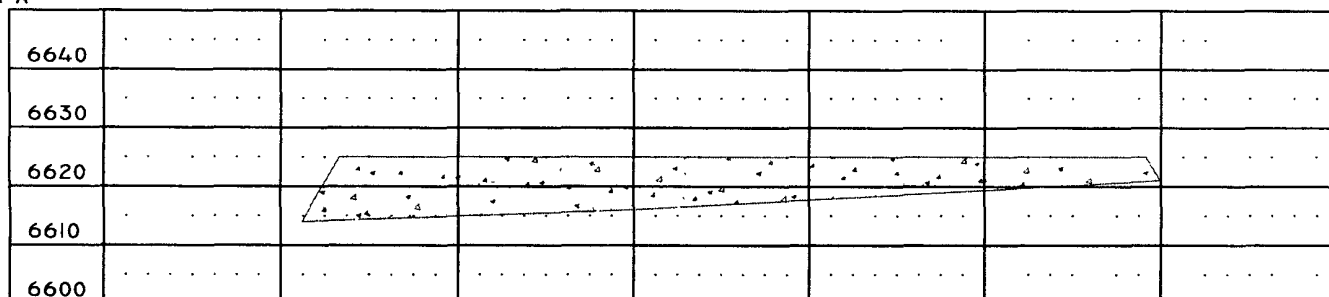
SURVEYED: 8/05/07	REV. DATE: 8/17/07	APP. BY: M.W.L.
DRAWN BY: H.S.	DATE DRAWN: 8/19/07	FILE NAME: 7886102
		
P.O. BOX 3851 FARMINGTON, NM 87499 OFFICE: (505)334-0408		

BURLINGTON RESOURCES OIL & GAS COMPANY LP.
 SAN JUAN 27-5 UNIT 903 - 1595' FNL & 1860' FEL (SURFACE)
 925' FNL & 1665' FEL (BOTTOM)
 SECTION 8, T-27-N, R-5-W, N.M.P.M., RIO ARRIBA COUNTY, N.M.
 GROUND ELEVATION: 6625 - DATE: JUNE 5, 2007

ELEVATION

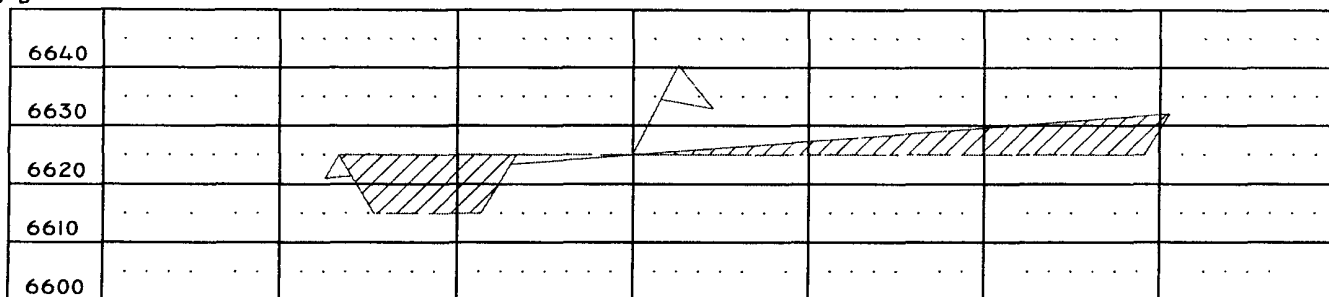
A-A'

ℓ



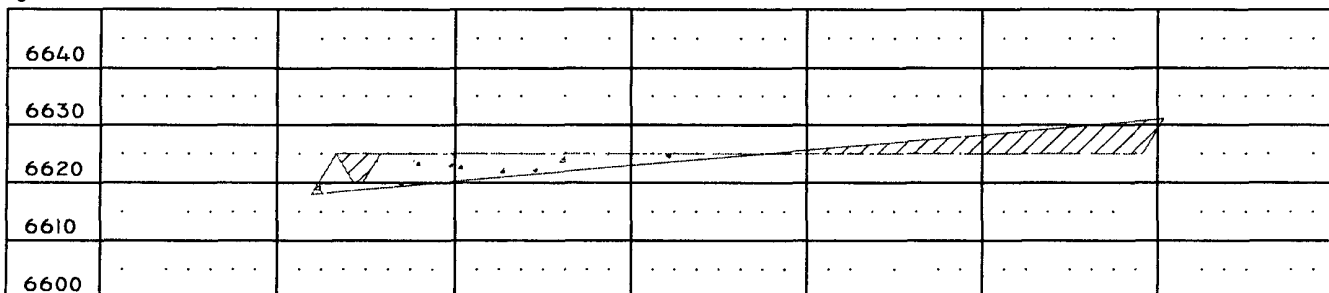
B-B'

ℓ



C-C'

ℓ



1" = 60' - HORIZ.
 1" = 30' - VERT.

NOTES.

- 1.) CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.
- 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

SURVEYED: 6/05/07

REV. DATE: 8/17/07

APP. BY M.W.L.

DRAWN BY: H.S.

DATE DRAWN: 6/11/07

FILE NAME: 7686C02



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