

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD OCT 15 '07  
OIL CONS. DIV.

DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	<b>RECEIVED</b> SEP 17 2007 Bureau of Land Management Farmington Field Office	5. Lease Number SF-079000
1b. Type of Well GAS		Unit Reporting Number NMNM-78421B-DK 6. If Indian, All. or Tribe NMNM-78421A-MV
2. Operator  ConocoPhillips		7. Unit Agreement Name  San Juan 31-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700		8. Farm or Lease Name  9. Well Number #6F
4. Location of Well Surf: Unit E (SWNW), 1720' FNL & 760' FWL, BH: Unit F (SENW), 1345' FNL & 1970' FWL  Surf: Latitude 36° 50.6427 N Longitude 107° 31.6864 W Latitude 36° 50.7052 N Longitude 107° 31.4386 W		10. Field, Pool, Wildcat Blanco MV/Basin DK  11. Sec., Twn, Rge, Mer. (NMPM) E Sec. 1, T30N, R7W  API # 30-039- 30358
14. Distance in Miles from Nearest Town 16 miles/Navajo City	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 760'		
16. Acres in Lease 319.1	17. Acres Assigned to Well 319.1 (W/2) MV/DK	
18. Distance from Proposed Location to Nearest Well, Drlg. Compl. or Applied for on this Lease 50' from San Juan 31-6 Unit #6A		
19. Proposed Depth 8088' TVD/ 8334' TMD	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6546' GL	22. Approx. Date Work will Start APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS 9-14-07 Date AS defined C-102 form	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: Rhonda Rogers (Regulatory Technician)		

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers ES-0048 and ES-0085

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOCD

OCT 18 2007

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised October 12, 2005  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
1220 South St. Francis  
Santa Fe, NM 87505

RECEIVED

SEP 17 2007 ☐ AMENDED REPORT

Bureau of Land Management  
Hartington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-30358		*Pool Code 72319 / 71599	*Pool Name BLANCO MESAVERDE / BASIN DAKOTA
*Property Code 31328	*Property Name SAN JUAN 31-6 UNIT		*Well Number 6F
*OGRID No 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 6546'

10 Surface Location

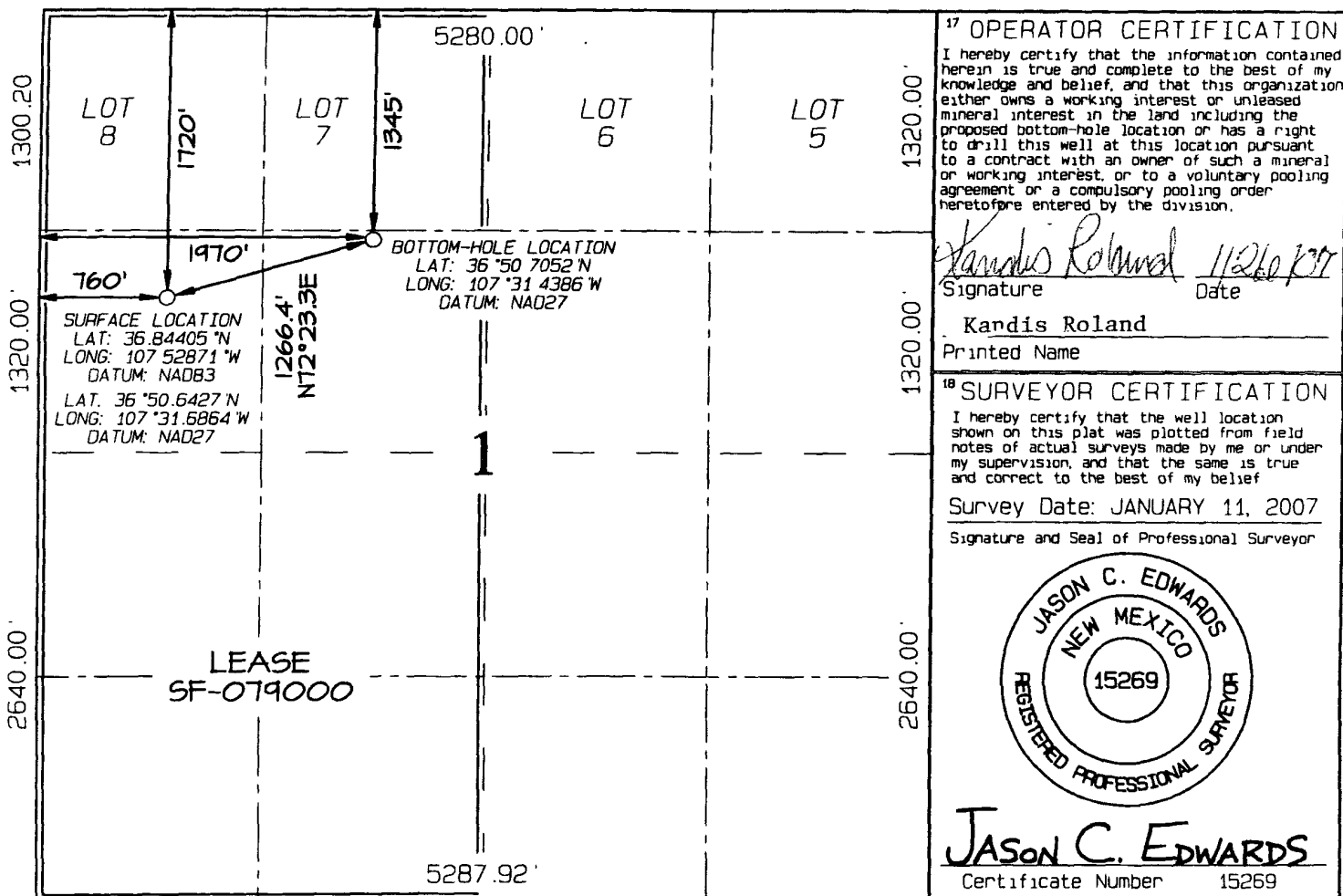
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	1	30N	7W		1720	NORTH	760	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	30N	7W		1345	NORTH	1970	WEST	RIO ARRIBA

12 Dedicated Acres 319.10 Acres - (W/2)	13 Joint or Infill	14 Consolidation Code	15 Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips

3. Address of Operator

3401 E. 30TH STREET, FARMINGTON, NM 87402

4. Well Location

Unit Letter E : 1720' feet from the North line and 760' feet from the West line  
Section I Township 30N Rng 7W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6546'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type New Drill Depth to Groundwater >100 Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'  
Pit Liner Thickness: NA mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: New Drill ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New Drill, Unlined:

ConocoPhillips proposes to construct a new drilling pit, an associated vent/flare pit and a pre-set mud pit (if required). Based on ConocoPhillips' interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and pre-set mud pit will be unlined pits as detailed in ConocoPhillips' General Plan dated June 2005 on file at the NMOCDD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be unlined as per the risk ranking criteria. ConocoPhillips anticipates closing these pits according to the November 1, 2004 Guidelines.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 9-13-07

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018  
**For State Use Only**

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 18 2007  
Conditions of Approval (if any):

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 31-6 UNIT 6F

DEVELOPMENT

Lease:		AFE #: WAN.CNV.7195		AFE \$:	
Field Name: 31-6		Rig: Aztec Rig 777		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Head, Chip F		Phone: 505-326-9772		Prod. Engineer:	
Res. Engineer: Prabowo, Wahyu		Phone: 505-326-9797		Proj. Field Lead: Fransen, Eric E.	
				Phone:	

## Primary Objective (Zones):

Zone	Zone Name
R20002	MESAVERDE(R20002)
R20076	DAKOTA(R20076)

<b>Location:</b> Surface		<b>Datum Code:</b> NAD 27		<b>Deviated</b>	
Latitude: 36.844044	Longitude: -107.528103	X:	Y:	Section: 01	Range: 007W
Footage X: 760 FWL	Footage Y: 1720 FNL	Elevation: 6546	(FT)	Township: 030N	
Tolerance:					

<b>Location:</b> Bottom Hole		<b>Datum Code:</b> NAD 27		<b>Deviated</b>	
Latitude: 36.850000	Longitude: -107.516667	X:	Y:	Section: 01	Range: 007W
Footage X: 1970 FWL	Footage Y: 1345 FNL	Elevation:	(FT)	Township: 030N	
Tolerance:					

Location Type: Restricted	Start Date (Est.): 1/1/2008	Completion Date:	Date In Operation:
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Formation Data: Assume KB = 6562		Units = FT				
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	6362	<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 169 cu. ft. Circulate cement to surface.
OJAM	2557	4005	<input type="checkbox"/>			Possible water flows.
KRLD	2722	3840	<input type="checkbox"/>			
FRLD	3114	3448	<input type="checkbox"/>			Possible gas.
PCCF	3473	3089	<input type="checkbox"/>			
LEWS	3647	2915	<input type="checkbox"/>			
Intermediate Casing	4000	2562	<input type="checkbox"/>			8 3/4" hole. 7" 20/23 ppf J-55, STC/LTC casing. Circulate cement to surface. Cement with 946 cu.ft.
CHRA	4571	1991	<input type="checkbox"/>			
CLFH	5382	1180	<input type="checkbox"/>	689		Gas; possibly wet
MENF	5472	1090	<input type="checkbox"/>			Gas.
PTLK	5729	833	<input type="checkbox"/>			Gas.
MNCS	6074	488	<input type="checkbox"/>			
GLLP	7012	-450	<input type="checkbox"/>			Gas. Possibly wet.
GRHN	7747	-1185	<input type="checkbox"/>			Gas possible, highly fractured
GRANEROS	7790	-1228	<input type="checkbox"/>			
TWLS	7892	-1330	<input type="checkbox"/>	2500		
CBBO	7939	-1377	<input type="checkbox"/>			Gas
CBRL	7962	-1400	<input type="checkbox"/>			
ENCINAL	8028	-1466	<input type="checkbox"/>			TD 60' below T/ENCN
TOTAL DEPTH DK	8088	-1526	<input type="checkbox"/>			6-1/4" Hole. 4-1/2", 10.5/11.6 ppf, J-55 STC/LTC casing. Cement with 557 cuft. Circulate cement a minimum of 100' inside the previous casing string.

## Reference Wells:

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 31-6 UNIT 6F

DEVELOPMENT

Reference Type	Well Name	Comments
Intermediate	31-6 6A	NW 1-30N-7W
Production	31-6 6M	SE 1-30N-7W

## Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

GR\_CBL, MUDLOG 100' from GRHN to TD

## Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - DK 30N07W01NW1 and MVNM030N007W01NW2, MUDLOG 100' from GRHN to TD

Zones - DK 30N07W01NW1 and MVNM030N007W01NW2

# ConocoPhillips or its affiliates

## Survey Report

Company:	ConocoPhillips Lower 48	Local Co-ordinate Reference:	Well SJ 31-6 #6F
Project:	San Juan Basin	TVD Reference:	WELL @ 6561.0ft (Original Well Elev)
Site:	Monty's Site for directional MV/DK wells	MD Reference:	WELL @ 6561.0ft (Original Well Elev)
Well:	SJ 31-6 #6F	North Reference:	True
Wellbore:	SJ 31-6 #6F	Survey Calculation Method:	Minimum Curvature
Design:	Plan #1	Database:	EDM Central Planning

Planned Survey									
Measured Depth (ft)	Inclination (d)	Azimuth (d)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (d/100ft)	Build Rate (d/100ft)	Turn Rate (d/100ft)
8,274.1	0.00	0.00	8,028.0	375.0	1,210.0	1,266.8	0.00	0.00	0.00
Encinal									
8,300.0	0.00	0.00	8,053.9	375.0	1,210.0	1,266.8	0.00	0.00	0.00
8,334.1	0.00	0.00	8,088.0	375.0	1,210.0	1,266.8	0.00	0.00	0.00
TD SJ 31-6 #6F - PCP									

Targets									
Target Name hit/miss target Shape	Dip Angle (d)	Dip Dir (d)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude
SJ 31-6 #6F - PCP - plan hits target - Point	0.00	0.00	8,088.0	375.0	1,210.0	109.02	370.48	30° 59' 28.223" N	109° 25' 30.193" W
SJ 31-6 #6F - ICP - plan hits target - Point	0.00	0.00	4,000.0	375.0	1,210.0	109.02	370.48	30° 59' 28.223" N	109° 25' 30.193" W

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (d)	Dip Direction (d)	
2,716.4	2,557.0	Ojo Alamo		0.00		
2,897.1	2,722.0	Kirtland		0.00		
3,326.5	3,114.0	Fruitland		0.00		
3,712.1	3,473.0	Pictured Cliffs		0.00		
3,891.0	3,647.0	Lewis		0.00		
4,817.1	4,571.0	Chacra		0.00		
5,628.1	5,382.0	Cliffhouse		0.00		
5,718.1	5,472.0	Menefee		0.00		
5,975.1	5,729.0	Pt. Lookout		0.00		
6,320.1	6,074.0	Mancos		0.00		
7,258.1	7,012.0	Gallup		0.00		
7,993.1	7,747.0	Greenhorn		0.00		
8,036.1	7,790.0	Graneros		0.00		
8,138.1	7,892.0	Two Wells		0.00		
8,185.1	7,939.0	Upper Cubero		0.00		
8,208.1	7,962.0	Lower Cubero		0.00		
8,274.1	8,028.0	Encinal		0.00		
8,334.1	8,088.0	TD		0.00		


Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

LATITUDE: 36°50.6427N  
LONGITUDE: 107°31.6864W  
DATUM: NAD1927

~ SURFACE OWNER ~

B.

GRAPHIC SCALE 1"=50'



0 50 100

AREA OF TOTAL DISTURBANCE

400' X 325' = 2.98 ACRES

EDGE OF TOTAL DISTURBANCE (MARKED WITH STEEL T-POSTS)

ANCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

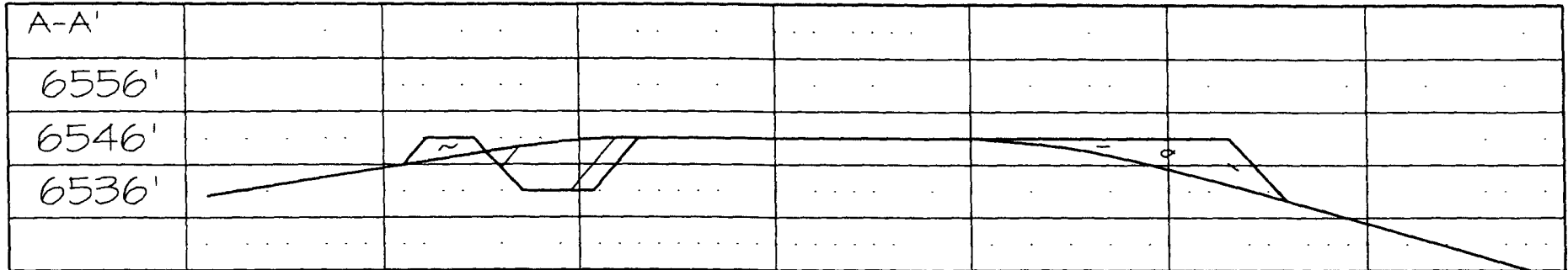
CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

CONOCOPHILLIPS COMPANY SAN JUAN 31-6 UNIT #6F  
 1720' FNL & 760' FWL, SECTION 1, T30N, R7W, NMPM  
 RIO ARriba COUNTY, NEW MEXICO ELEVATION: 6546'

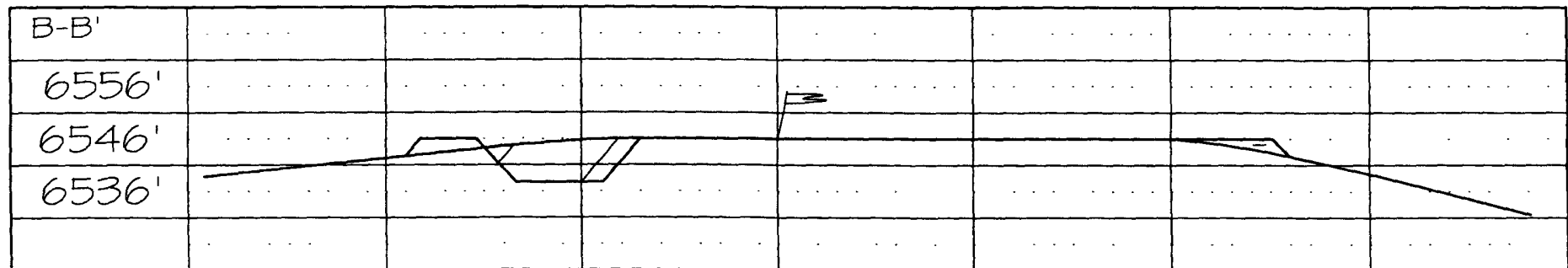
HORIZONTAL SCALE 1"=40'

C/L

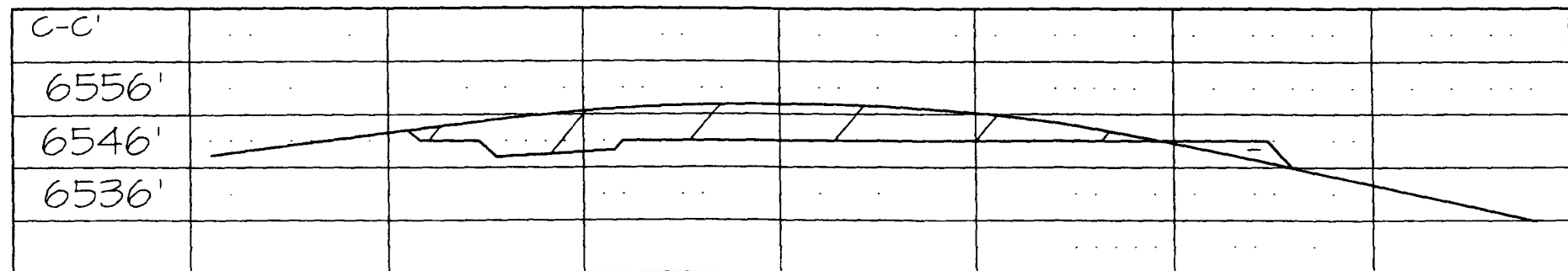
VERTICAL SCALE 1"=30'



C/L



C/L



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.