## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	∞, NM 8	7410			I Conservat					54011		5 Copies	
District IV				:05	12	20 South S Santa Fe, N		Jr.						
1220 S. St. Fran	CIS Dr., Sa <b>I.</b>				DATT	OWABLE		THA	DIZA	TION	то т	D A NIC	AMENDED REPORT	
Operator n				.51 FU	KALL	OWADLE	L AND AU	Ino		RID Num		KAINS	PORT	
Operator name and Address ConocoPhillips							OOMB				217817			
PO Box 4289 Farmington, New Mexico 87499							<sup>3</sup> Reason for				Filing Code/ Effective Date			
<sup>4</sup> API Number							esa Verde				ND  6 Pool Code 72319			
7 Property Code 8 Property Name						Tanco Fresa Verue				9 Well Number				
3132		-		San Juan 30-5 Unit							73G			
II. 10 Surface					Tat III. East from th		ne North/South Line		Feet from the			East/West line   Count		
Ul or lot no.	Section 10	30	0N	5W	Lot.Idn	2100	North/Sou North	th Line	Feet fr 140	I .	East/V We		County Rio Arriba	
	ttom H					r	T		· -					
UL or lot no.	Section	Town	iship	Range	Lot Idn	Feet from th	e North/Sou	ith line	Feet fr	om the	East/V	Vest line	County	
12 Lse Code F		ucing Met Code F	thod	<sup>14</sup> Gas Co Da		<sup>15</sup> C-129 Pe	rmit Number	. 16	C-129 E	ffective I	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil	and Ga		snor	ters										
18 Transpo							POD	/G	G 22 POD ULSTR Location					
OGRID		and Address									and Description			
9018		Giant Industries				et Child		RCVD SEP 19'07 OIL CONS. DIV.						
<u></u>		·	<u>.</u>			(Mista						į	DIST. 3	
No.														
IV. Proc	duced V		<sup>4</sup> POD	ULSTR	Location	and Descript	ion							
V Wall	Compl	otion I	Doto	<del></del>			······			****				
V. Well Com  25 Spud Date		Pletion Data  26 Ready Date			27 TD		<sup>28</sup> PBTD		<sup>29</sup> Perforation		ions	ons 30 DHC, MC		
4/9/07		9/13/07			20/9 8028		7957'		5178' - 58'					
31 Hole Siz		32 Casing		& Tubing Size		33 Depth S		et		<sup>34</sup> Sacks Cement				
12	1/4"	9 5/8"					233'				173 sx			
8 3/4"			7"				3737'						612 sx	
6 1/4"			4 1/2"				7967'					309 sx		
					2 3/8"			7876'						
VI. Wel	Test D	ata							····					
35 Date New Oil		<sup>36</sup> Gas Delivery Date SI W/O Facilities			<sup>37</sup> Test Date 9/10/07		<sup>38</sup> Test Lengt 1 hr		_		g. Pres: 656#	. Pressure 40 Csg. Pressure 556# 591#		
41 Choke Size			<sup>42</sup> Oil			<sup>3</sup> Water	<sup>44</sup> Gas 1033 mcf/d			<sup>45</sup> AOF			<sup>46</sup> Test Method Flowing	
<sup>47</sup> I hereby cer	tify that t	he rules	of the	Oil Cons	ervation I	Division have	10/10/07	***************************************	OILC	<u>I</u> ONSERV	ATION	DIVISI	ON	
been complied complete to the	l with and	d that the	e infor	mation gi	ven above				<i>(</i>	•			-	
Signature: Macey W Menure							Approved by: Henry Villanueva 10/10/07							
Printed name: Tracey N. Monroe							Approved by: Appro							
Title: Regulatory Technician							Approval Date: OCT 1 0 2007							
E-mail Addres				<del></del>							- •			
Tracey.N.N	<u> Aonroe</u>	@cone			om		1							
Date: Phone: (505) 326-9752							II							