

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
JIC-154

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
JICARILLA APACHE #16F

9. API Well No.
30-039-29657

10 Field and Pool, or Exploratory Area
**BASIN DAKOTA
BLANCO MESAVERDE**

11. County or Parish, State
RIO ARriba NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
665' FSL & 2000' FEL SEC 34"O"-T26N-R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MESAVERDE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION SUMM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled out the bridge plug per the attached morning report & intends to downhole commingle this well upon approval.

RCVD OCT 19 '07
OIL CONS. DIV.
DIST. 3

RECEIVED

OCT 16 2007

Bureau of Land Management
Farmington Field Office

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
LORRI D. BINGHAM

Title
REGULATORY COMPLIANCE TECH

Lorri D. Bingham

Date **10/12/07** **ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **10/17/2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

OPERATOR
APPROVED
NMOCD

Jicarilla Apache #16F MV MR

9/25/07 Tstd anchors 08/07. MIRU Triple "P" Rig #20. MI & set 1
- 400 bbl frac tk & filled w/2% KCl wtr. MI & set flwbacktk & FL. OWU on
3/8" ck @ 7:00 p.m.

9/26/07 ND frac vlv. NU BOP. PU & TIH w/146 jts 2-3/8" tbg, SN,
XO & 3-7/8" bit. Tgd @ 4,791' (284' of fill). RU pwr swivel. MIRU
Basic Energy AFU. Estb circ w/AFU. CO fill fr/4,791' - 4,970' (105' of
fill). Circ 2 hrs w/hvy sd. Used 100 bbls 2% KCl wtr w/AFU. RD pwr
swivel. TOH w/8 jts tbg. SWI. SDFN. Called for night watchman.

9/27/07 Bd well. TIH w/3-7/8" bit, XO, SN & 151 jts 2-3/8" tbg. Tgd @ 4,970'
(105' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/4,970' - 5,075' (CBP).
DO CBP @ 5,075'. Circ 2 hrs w/hvy sd. RD pwr swivel. PU & TIH w/12 jts
tbg. Tgd @ 5,485' (5' of fill). RU pwr swivel. Estb circ w/AFU. CO fill
fr/5,485' - 5,490' (CBP). Circ 3 hrs w/med sd. Used 130 bbls 2% KCl wtr
w/AFU. Rec'd 0 BO, 250 BLW w/AFU. RD pwr swivel. TOH w/23 jts tbg.
SWI. SDFN. Called for night watchman.

9/28/07 Bd well. TIH w/3-7/8" bit, XO, SN & 167 jts 2-3/8" tbg. Tgd @ 5,490' (CBP).
TOH w/167 jts tbg, SN, XO & 3-7/8" bit. Ppd dwn csg w/60 bbls 2% KCl wtr & KW.
TIH w/NC, exp ck, SN & NC. Tgd @ 5,490' (CBP). TOH & LD w/10 jts tbg. Tbg ran
as follows; NC, exp ck, SN & 157 jts tbg. Ld tbg w/donut & 2-3/8" seal assy
as follows; SN @ 5,173'. EOT @ 5,175'. Menefee/MV perms fr/4,773' -
5,045'. PL/MV perms fr/5,112' - 5,245'. CBP @ 5,490'. MC perms fr/6,288' -
6,539'. CIBP @ 6,700'. DK perms fr/7,083' - 7,396'. PBDT @ 7,572'. ND BOP.
NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg
broach. Ppd dwn tbg w/5 bbls 2% KCl wtr. Dropd 1" steel ball. Ppd out exp
ck w/AFU @ 1,200 psig. Circ 1 hr w/lt sd. Used 130 bbls 2% KCl wtr w/AFU.
Recd 0 BO, 250 BLW w/AFU. RDMO AFU. RDMO Triple "P" Rig #7. OWU on 3/8" ck
@ 5:00 p.m. F. 0 BO, 22 BLW, gas, frac fld, no sd, FTP 441 - 440 psig,
SICP 560 - 560 psig, 3/8" ck, 9 hrs. Ran IP tst for MV. F. 0 BO, 0 BLW,
MCF gas 260.5 (based on 1,563 MCFD calc wet gas rate), FTP 420 psig, SICP
560 - 560 psig, 3/8" ck, 4 hrs. SWI. RDMO flwback mnfld & FL. RWTPD.
10/9/07 SITP 1,100 psig. SICP 1,150 psig. MIRU flwback tk & FL. Bd well.
MIRU Triple "P" Rig #3. MI & set 1 - 400 bbl frac tk & filled w/2% KCl
wtr. Ppd dwn tbg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP. Ppd dwn tbg
w/50 bbls 2% KCl wtr & KW. TOH w/157 jts 2-3/8" tbg, SN, exp ck & NC. Ppd
dwn csg w/50 bbls 2% KCl wtr & KW. TIH w/3-7/8" bit, XO, SN & 167 jts
2-3/8" tbg. Tgd @ 5,490' (CBP). RU pwr swivel. MIRU Basic Energy AFU. DO
CBP @ 5,490'. Circ 1 hr. Used 130 bbls 2% KCl wtr w/AFU. RD pwr swivel.
TOH w/24 jts tbg. SWI. SDFN.

10/10/07 Bd well. TIH w/3-7/8" bit, XO, SN & 199 jts 2-3/8" tbg. Tgd @
6,530' (170' of fill). RU pwr swivel & estb circ. CO fill fr/6,530' - 6,700'
(CIBP). DO CIBP @ 6,700'. Circ 1 hr. RD pwr swivel. TIH w/18 jts. Tgd
@ 7,283' (289' of fill). Used 150 bbls 2% KCl wtr w/AFU. TOH w/40 jts
tbg. SWI. SDFN.

10/11/07 Bd well. TIH w/3-7/8" bit, XO, SN & 222 jts 2-3/8" tbg. Tgd @ 7,270'
(pc of CIBP). RU pwr swivel & estb circ. Wkd CIBP to 7,572' (PBDT). Circ 1
hr. RD pwr swivel. TOH w/231 jts 2-3/8" tbg, SN, XO, 3-7/8" bit. Ppd dwn csg
w/40 bbls 2% KCl wtr & KW. TIH w/NC, exp ck, SN & 150 jts 2-3/8" tbg. Used
100 bbls 2% KCl wtr w/AFU. SWI. SDFN.

10/12/07 Bd well. TIH w/NC, exp ck, SN & 231 jts 2-3/8" tbg. Tgd @
7,572' (PBDT). TOH & LD w/12 jts tbg. Tbg ran as follows; NC, exp ck,

Jicarilla Apache #16F MV MR

SN & 219 jts 2-3/8" tbg. LD tbg w/donut & 2-3/8" seal assy as follwos;
SN @ 7,202. EOT @ 7,203'. Menefee/MV perfs fr/4,773' - 5,045'. PL/MV
perfs fr/5,112' - 5,245'. MC perfs fr/6,288' - 6,539'. DK perfs fr/7,083' - 7,396'.
PBTD @ 7,572'. ND BOP. NU WH. RIH w/XTO's 1.190" tbg broach to SN.
POH w/broach. LD broach. Ppd dwn tbg w/5 bbls 2% KCl wtr. Dropd 1"
steel ball. Ppd out exp ck w/AFU @ 1,050 psig. Circ 20". RDMO AFU.
RDMO Triple "P" Rig #3. Ran IP tst for MV / MC / DK F. 0 BO, 8 BLW,
MCF gas 430.3 (based on 2,581.8 MCFD clc wet gas rate), FTP 300 - 420 psig,
SICP 550 - 650 psig, 1/2" ck, 4 hrs. SWI. RD flwback mnfld & FL