

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-13114

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Coldiron Com A

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat Basin Dakota

Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P O Box 3092 Houston, TX 77253 Attn: Cherry Hlava Rm 19.132

4. Well Location

Unit Letter K : 1850 feet from the South line and 1650 feet from the West line

Section 02 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached P&A subsequent sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/25/2006

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081

(This Space for State Use)

APPROVED BY Tally G. Rola TITLE Deputy Oil & Gas Inspector, DATE OCT 22 2007

Conditions of approval, if any:

9/25/06 Run Gauge rings for 2 3/8" J-55 4.7# tbg. Tag CIBP @6474'. Perf 1st stage @6469'. TIH set CMT retainer @6419.

9/26/06 TST pmp iron to 4000 psi. Max pres on cmt job @3000 psi. TIH w/CT & Pmp 41 sxs cmt through coil tbg. Displace 8.5 bbls cmt w/8.5 bbls fresh wtr.

9/27/06 TIH perf @5875. TIH & set cmt retainer @5800. TIH w/CT Unit to 5700'. Inj rate @3/4 bbls permin @1700 PSI. Pmp 8.5 bbls displacement pmp'd 120 sxs cmt.

9/28/06 TIH & perf @4025. Set cmt retainer @4000. Perf @1880'. TIH w/coil tbg to 3900'. Est inj rate 3/4 bbl min @2650 psi. Pmp 113 sxs. Continue pmp to fill up tbg annulus. Pmp 63 sxs; displace 4.7 bbls. Pull out of hole filling annulus w/cmt. Pull to 700'; circ coil tbg clean.

9/29/06 TIH set cmt retainer @535'.

10/2/06 Pmp 79 sxs cmt; displace 1.5 bbls. RU wireline; shoot 2 Sqz holes @285'. TIH w/tbg @270'; cmt to surface; pmp 8 sxs cmt.

10/3/06 Fill wellbore w/.9 bbls cement. Weld on dry hole marker. Rig down; moved off location.

Turn over to surface restoration.

