

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.
Other _____

2 Name of Operator **Devon Energy Production Company, L.P.**3 Address **20 N. Broadway, Oklahoma City, OK 73102**3a Phone No. (include area code)
405-552-7917

4 Location of Well (Report location clearly and in accordance with Federal Requirements)

At surface **720' FNL & 60' FWL, Unit D, NW NW**

At top prod interval reported below

At total depth **1,143' FNL & 734' FWL, Unit D, NW NW****RECEIVED**
SEP 17 2007
Bureau of Land Management
Farmington Field Office5 Lease Serial No
SF 078988

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
Northeast Blanco Unit8 Lease Name and Well No
NEBU 2489 AFI Well No
30-045-34148 - 01S110 Field and Pool, or Exploratory
Rosa Pictured Cliffs11 Sec, T, R, M, on Block and
Survey or Area **Sec. 20, T31N, R6W**12 County or Parish **San Juan** 13 State
NM14 Date Spudded
08/13/200715 Date T D Reached
08/28/200716 Date Completed **09/09/2007**
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
GL 6,333'18. Total Depth MD **3,670'**
TVD **3,511'**19. Plug Back T D MD **3,611'**
TVD **3,452'**20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	281'		175 sx	38 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,125'		Ld 550 sx	142 bbls	Surface	0
						Tl 75 sx	16 bbls		
6 1/4"	4-1/2J55	11.6#	0	3,660'		Ld 225 sx	58 bbls	Surface	0
						Tl 75 sx	19 bbls		

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	None Yet	3564'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Pictured Cliffs	3,347'	3,570'	3,479' - 3,568'	0.34"	21	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3,479' - 3,568'	Pumped 500 gal 15% HCL and 107,733 gal Delta 140 w/203,230# 20/40 BASF coated with SWNT

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

RCUD SEP 25 '07
OIL CONS. DIV.
DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

SEP 24 2007**FARMINGTON FIELD OFFICE**
BY **T. Salvets**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Coal Fruitland 1st Coal Pictured Cliffs Tongue Pictured Cliffs Main Lewis	2436 2576 3017 3155 3347 3456 3572

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date September 13, 2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.