

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34434
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2660-2
7. Lease Name or Unit Agreement Name Koch State Com
8. Well Number 100S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 2245' feet from the North line and 865' feet from the West line

Section 36 Township 29N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5655' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/07 RIH w/6 1/4" bit & tag TOC @ 63'. DO cmt & drill ahead to 2591' TD. TD reached 10/11/07. Circ hole. RIH w/59jts 4 1/2" L-80 11.6# LTC csg & set @ 2582'. Circ. Pumped in preflush of 10bbls H2O & 10bbls mud clean II & 10bbls H2O. Pumped in LEAD 210sx (450cf - 80bbls) Premium Lite FM cmt w/.25pps Cello-Flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIR 115sx (158cf - 28bbls) Type III Cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52. Drop plug & displaced w/40bbls FW. Circ 42bbls cmt to surface. Plug down @ 03:00am on 10/12/07. ND BOP. RD RR @ 09:00am on 10/12/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 10/17/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

RCVD OCT 19 07
OIL CONS. DIV.
DIST. 3

APPROVED BY Felix G. [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 23 2007
Conditions of approval, if any:

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