

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30255
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 78N
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**ConocoPhillips Company**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location  
Unit Letter O : 675' feet from the South line and 2075' feet from the East line  
Section 7 Township 30N Range 5W NMPM Rio Arriba County  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6244' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/07 MIRU HP 282. NU BOP. PT csg to 600psi for 30 mins @ 05:30am on 10/4/07 - test good. RIH w/ 8 3/4" Bi-Center bit & tag TOC @ 160'. **Bi-Center bit will ream hole to 9 7/8" dia.** Drill ahead to 3437'. Circ hole. RIH w/83jts 7" J-55 20# LTC csg & set @ 3388'. Pumped in preflush of 20bbls mudflush. Pumped in **LEAD** 487sx (1890cf - 336bbls) Premium Plus cmt w/ 3% Bentonite & 5pps Phenoseal. Followed w/**TAIL** 145 sx (191cf - 34bbls) 50/50 Poz Premium w/6pps Phenoseal. Drop plug & displaced w/137bbls of FW. Bumped plug to 1500psi. Circ 200bbls cmt to surface @ 13:15hr on 10/8/07. WOC. PT csg to 1500psi for 30mins @ 02:30hr on 10/8/07 - good test.

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 10/18/2007

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY Zelly G. Paredes TITLE Deputy Oil & Gas Inspector, District #3 DATE OCT 23 2007  
Conditions of approval, if any:

San Juan 30-5 unit 78N  
API 30-039-30255

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10/8/07 RIH w/6 1/4" bit & tag TOC @ 3347'. Run wireline survey @ 3328' inclination, result 12 degrees. DO cmt & drill ahead to 3732'. Run TOTCO survey @ 3732' inclination, result 3 degrees. Cont drilling to 7786' TD. TD reached 10/10/07. Circ hole. RIH w/182jts 4 1/2" L-80 11.6# LTC csg & set @ 7785'. Circ hole. Pumped in preflush of 10bbls of H2O & 10bbls chem wash & 10bbls H2O. Pumped in LEAD 450sx (653cf - 116bbls) 50/50 Poz Standard cmt w/3% Bentonite, .2% CFR-3, .8% Halad-9, .1% HR-5 & 3.5pps Phenoseal. Drop plug & displaced w/131bbls of FW. Bumped plug to 1500psi @ 00:30am on 10/12/07. ND BOP RR @ 06:00am on 10/12/07.

Since well deviated, see new attached C-102's for MV & DK with new bottom hole information. See attached Gyro report, will followup with a Certified Gyro report when received.

PT will be conducted by completion rig and reported on next report. TOC will be reported on next report.

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