| 21/420 1 2 Contra To Annual dat | | | |
|--|--|---|---|
| 61/4"Submit 3 Copies To Appropriate District Office | State of New N | | Form C |
| District I | Energy, Minerals and Na | atural Resources | WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II | <u></u> | | WELL API NO. 30-045-33334 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATIO | | 5. Indicate Type of Lease |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fr | rancis Dr. | STATE FEE |
| District IV | Santa Fe, NM | 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | |
| | ES AND REPORTS ON WEL | LS | 7. Lease Name or Unit Agreement Na |
| (DO NOT USE THIS FORM FOR PROPOSA | | | |
| DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.) | TION FOR PERMIT (FORM C-101) |) FUR SUCH | Newberry Com |
| 1. Type of Well: | | | 8. Well Number #1N |
| Oil Well Gas Well X | Other | | #1IN |
| 2. Name of Operator | | | 9. OGRID Number |
| ConocoPhillips Company | | | 217817 |
| 3. Address of Operator | 7400 4290 | | 10. Pool name or Wildcat Blanco Mesa Verde/Basin Dako |
| P.O. Box 4289, Farmington, NM 8 4. Well Location | /499-4289 | | Blanco Mesa Verde/Basin Dako |
| 4. Well Location | | | |
| Unit Letter A: 1015 | feet from the North | line and 660 |) feet from the <u>East</u> line |
| | | - | |
| Section 5 | Township 31N | | NMPM San Juan County |
| | 11. Elevation (Show whether L | | e.) |
| A The State of the Control of the Co | 3 | 5949' | |
| 40 61 1 4 | | 27 | |
| - | ppropriate Box to Indicate | | |
| NOTICE OF INT | | | SSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WO | RK ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DE | RILLING OPNS.□ PLUG AND |
| | | | ABANDONMENT |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST A | |
| | COMPLETION | CEMENT JOB | OIL_CONS. DIV. |
| OTHER | | | ompletion Detail DIST. 3 |
| - | | 1 1 7 | |
| <u> </u> | | | |
| of starting any proposed work | | all pertinent details, a | nd give pertinent dates, including estimate attach wellbore diagram of proposed comp |
| | | all pertinent details, a | |
| of starting any proposed work or recompletion. | k). SEE RULE 1103. For Mul | all pertinent details, a tiple Completions: A | attach wellbore diagram of proposed comp |
| of starting any proposed work or recompletion. 5/23/07 MIRU Basin wireline. RI | k). SEE RULE 1103. For Multi- | all pertinent details, a tiple Completions: A | |
| of starting any proposed work or recompletion. 5/23/07 MIRU Basin wireline. RI surface. TOC @ 3450'. RD wirel | k). SEE RULE 1103. For Multi- IH w/3 7/8" gauge ring and tagine and release crew. | all pertinent details, a tiple Completions: A | d RIH w/logging tools and log from 7040 |
| of starting any proposed work or recompletion. 5/23/07 MIRU Basin wireline. RI surface. TOC @ 3450'. RD wirel 6/28/07 NU Frac valve, PT casing | k). SEE RULE 1103. For Multi- IH w/3 7/8" gauge ring and tag ine and release crew. g to 4100# 15/min – good test. I | all pertinent details, a tiple Completions: A TD @ 7040'. MU an Perf DK 6950' - 703 | attach wellbore diagram of proposed comp |
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