

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1305' FNL & 1535' FWL, Section 19, T28N R6W, NMPM

RECEIVED

OCT 11 2007

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 159F

9. API Well No.

30-039-30251

10. Field and Pool

Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD OCT 22 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

9/30/07 MIRU AWS 301. NU BOP. PT csg to 600# for 30mins on 10/1/07 - good test. RIH w/8 3/4" bit & tag TOC @ 173'. DO cmt & drill ahead to 3690'. Circ hole. RIH w/90jts 7" J-55 20# STC csg & set @ 3681'. Circ hole. Pumped in preflush of 10bbls gel & 5bbls H2O. Pumped in LEAD 535sx (1108cf - 197bbls) 50/50 Poz Premium w/.2% Veraset, .1% Halad-766 & 1% Zonesal 4000. Followed w/TAI 90sx (118cf - 21bbls) 50/50 Poz Premium w/2% Gel & 6pps Phenoseal. Lost returns, shut down, drop plug & displaced w/147bbls H2O. Bump plug to 1000 psi. Plug down @ 15:44hr on 10/5/07. WOC. Run temperature log. 10/6/07 Notified Wayne Townsend (BLM) of loss of returns on 10/5. Temperature Survey ran, found top of cmt @ 500'. Naci @ 1123'. 10/6/07 Verbal approval given by Wayne Townsend to proceed. PT csg to 1500psi for 30mins @ 11:30am on 10/6/07 - good test.

10/6/07 RIH w/6 1/4" bit & tag TOC @ 3639'. DO cmt & drill ahead to 7858' TD. TD reached 10/8/07. RIH w/ 188jts 4 1/2" J-55 (25jts 11.6# LTC & 163jts 10.5# STC) csg & set @ 7855'. Pumped in preflush of 10bbls Gel & 2bbls H2O. Pumped in Scavenger 9sx (28cf - 5bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-Flake & 6.25pps LCM-1. Followed w/TAI 298sx (591cf - 105bbls) Premium Lite HS FM cmt w/.3% CD-32, 1% FL-52A, .25pps Cello-Flake & 6.25pps LCM-1. Drop plug & displaced w/125bbls H2O. Bump plug to 1430psi. Plug down @ 06:58am on 10/9/07. ND BOP. RD RR @ 13:00hr on 10/9/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/11/2007

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date OCT 22 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD [Signature]