

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit A (NENE), 360' FNL & 290' FEL, Section 1, T27N, R7W, NMPM
Bottom: Unit A (NENE), 300' FNL & 660' FEL, Section 1, T27N, R7W, NMPM

RECEIVED

OCT 9 2007

Bureau of Land Management
Farmington Field Office

5. **Lease Number**
NMSF-079321-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 28-7 Unit
8. **Well Name & Number**
San Juan 28-7 Unit 183G
9. **API Well No.**
30-039-30261
10. **Field and Pool**
Basin Dakota
Blanco Mesaverde
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing

RCUD OCT 22 '07

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

9/18/07 MIRU AWS 673. NU BOP. PT csg to 600psi for 30 mins - good test. RIH w/8 3/4" bit & tag TOC @ 165'. DO cmt & drill ahead to 3178'. Circ. RIH w/ 76jts 7" J-55 23# LTC csg & set @ 3169'. Circ. Pumped in preflush of 10bbls H2O & 10bbls mudclean II & 10bbls H2O. Pumped in Scavenger 19sx (57cf - 10bbls) Type G cmt w/3% CaCl & .25pps Cello-Flake. Followed w/LEAD 404sx (864cf - 154bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/TAIL 68sx (94cf - 17bbls) Type 3 cmt w/1% CaCl, .25pps Cello-Flake & .2% FL-52. Bump plug w/1500#. Plug down @ 01:12am on 9/24/07. Circ 40bbls cmt to surface. PT csg to 1500psi for 30 mins @ 04:30am on 9/25/07 - good test.

9/25/07 RIH w/6 1/4" bit & tag TOC @ 3110'. DO cmt & drill ahead to 7368' TD. TD reached 9/27/07. RIH w/ 172jts 4 1/2" J-55 11.6# LTC csg & set @ 7367'. Pumped in preflush of 10bbls chem wash & 2bbls FW. Pumped in LEAD 9sx (28cf - 5bbls) Premium Lite HS FM w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 301sx (597cf - 106bbls) Premium Lite HS FM w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Bump plug @ 1570# @ 09:30 on 9/28/07. RD @ 15:00hr on 9/28/07.

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 10/8/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC