Wendy Payne

ConocoPhillips PRODUCTION ALLOCATION FORM										Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED	
Commingle Type SURFACE DOWNHOLE									Date: 10/7/2007		
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE									API No. 30-039-29652 DHC No. DHC2244AZ Lease No. NMSF-079012		
Well Name SAN JUAN 31-6 UNIT									Well No. #13H		
Unit Letter M	Section 04	Towns T030	-	Range R006W	795	Footage 795' FSL & 1310' FWL		F	County, State Rio Arriba County, New Mexico		
Completion Date Test Method HISTORICAL FIELD TEST PROJECTED OTHER											
FOR	GAS P			ERCENT CONDENSA		DENSAT	TE PERCENT				
MESAVERDE			1584 MCFD		82%					82%	
DAKOTA			353 MCFD		18%				ē	18%	
				1937					ACVD OCT 10 '07 DIL CONS, DIV.		
										DIST. 3	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
APPROVE	DATE			TITLE			PHONE				
X John	10-8-07			Engineer			505-599-4043				
Julian Carvillo											
x h	he 10/7/07			Engineering Tech.			505-326-9533				