District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-039-29721
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	CANYON LARGO UNIT COM
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 484
2. Name of Operator HUNTINGTON ENERGY, L.L.C	2.	9. OGRID Number 208706
3. Address of Operator 908 N.W. 71 st ST., OKLAHOMA	CITY OF 72116	10. Pool name or Wildcat BASIN DAKOTA
4. Well Location	C11 1, OK 75110	BASIN DAKOTA
	0feet from theNORTH line and _1560feet	from the WEST line
Section 9	Township 25N Range 6W NMPM	RIO ARRIBA County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
Pit or Below-grade Tank Application	6264'	-0 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	waterDistance from nearest fresh water wellD	vistance from nearest surface water
Pit Liner Thickness: mi		Construction Material
	Appropriate Box to Indicate Nature of Notice	
		•
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON:		RK ALTERING CASING RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEME	
	_	the state of the s
OTHER: 12 Describe proposed or com	Detection OTHER: PR	ODUCTION CASING
	york). SEE RULE 1103. For Multiple Completions:	
	· · ·	titudii wendore diagram of proposed completion
or recompletion.		
TD reached 8/16/07: 7050		:
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