



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2007

API No. 30-039-29830

DHC No. DHC2524AZ

Lease No. NM-011349-A

Well Name

SAN JUAN 29-5 UNIT

Well No.

#14F

Unit Letter

H

Section

27

Township

T029N

Range

R005W

Footage

1880' FNL & 495' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

09/28/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1722 MCFD

PERCENT

77%

CONDENSATE

PERCENT

77%

DAKOTA

528 MCFD

23%

2250

RCOD OCT 10 '07
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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