



## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **10/7/2007**  
API No. **30-039-30208**  
DHC No. **DHC2564AZ**  
Lease No. **NMSF-078995**

Well Name  
**SAN JUAN 31-6 UNIT**

Well No.  
**#41M**

Unit Letter <b>E</b>	Section <b>29</b>	Township <b>T031N</b>	Range <b>R006W</b>	Footage <b>2420' FNL &amp; 750' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
-------------------------	----------------------	--------------------------	-----------------------	--	---

Completion Date <b>09/17/2007</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
--------------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2560 MCFD</b>	<b>76%</b>	<b>2 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>799 MCFD</b>	<b>24%</b>	<b>0 BOPD</b>	<b>0%</b>
	3359		2	

RCVD OGI 10/07  
OIL CONS. DIV.  
DIST. 3

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i>	<b>10-8-07</b>	Engineer	505-599-4043
Julian Carrillo			
X <i>Wendy Payne</i>	<b>10/7/07</b>	Engineering Tech.	505-326-9533
Wendy Payne			