

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm. 4205)**

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No. (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**835' FSL & 1275' FWL
UL M, SWSW, Sec. 1, T-31-N, R-13-W**

5 Lease Serial No
NM10183-A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Federal M2 #1 (303526 Prop Code)

9 API Well No
30-045-27611

10 Field and Pool, or Exploratory Area
Basin Fruitland Coal (71629)

11 County or Parish, State
San Juan County, NM

Bureau of Land Management

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF SUBMISSION, TYPE OF ACTION, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CO, Install New Prod Equipment |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas respectfully submits this Subsequent Report for your approval of work done to clean-out well to PBTD, install new production equipment per following and attached Continuation Page 2 and Wellbore Diagram:

13-Sep-07, MIRU RIG & EQUIP ON LOCATION

14-Sep-07, RU LINES TO TBG. OPEN WELL W/ 62 PSI. BWD TO 5 PSI TO RIG TANK. REMOVE CHEMICAL INJECTION PUMP & LINE. RU BJ DYNA COIL & CRANE. PULL 1/4" COIL UP 10'. INSTALL CT INJECTOR HEAD. SPOOL UP 2000' 1/4" COIL FROM WELL. KILL WELL W/ 30 BBL 2% KCL. ND WH. NU 7-1/16" 3M X 8-5/8" THRD ADAPTER HEAD. NU BOP. CHANGE RAMS TO 2-7/8". RU FLOOR. RU BOP TESTERS. TEST BLIND & PIPE RAMS TO 2000 PSI / 250 PSI. RU FLOWBACK LINE F/ CSG TO FB TANK. BLOW DOWN CSG ANNULUS. RU FLOOR. RELEASE TBG HGR. POOH W/ 66 JTS 2-7/8" TBG SN, NOTCH COLLAR & LD SAME.

(Please see attached Continuation Page 2 & Wellbore Diagram)

RCVD OCT 19 '07

**OIL CONS. DIV.
DIST. 3**

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

10/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

OCT 18 2007

Office

FARMINGTON FIELD OFFICE

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSE: The information is used to, (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as, (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

FEDERAL M2 # 1
(API: 30-045-27611)
SWSW, UL M, Sec. 1, T-31-N, R-13-W
Basin Fruitland Coal
San Juan County, New Mexico

17-Sep-07, OPEN WELL W/ 85 PSI BLOW DOWN TO FB TANK RU FLOOR TO RUN 2-3/8" TBG CHANGE PIPE RAMS TO 2-3/8" UNLOAD 69 JTS NEW 2-3/8" TBG & LOAD OUT 66 JTS USED 2-7/8" TBG TALLY NEW PIPE PU 4-3/4" BIT, BS & 2-3/8" TBG, RIH & TAG FILL @2042' ON JT #64 PU POWER SWIVEL RIH WHILE ROTATING & CIRC W/ AIR-FOAM UNIT & TAG TOP OF PERFS @ 2026' POWER SWIVEL STALLED OUT CAN NOT GO DEEPER RIH WITHOUT ROTATING & TAGGED TOP OF FILL @ 2042' STAND BACK POWER SWIVEL POOH W/ 64 ITS OF TBG LD 4-3/4" BIT PU 4-5/8" BIT, BS W/ FLOAT, RIH W/ 64 JTS TBG & TAG FILL @ 2042' PU POWER SWIVEL, RIH ROTATING & TAG FILL @ 2042', WASH & ROTATE F/ 2042' TO 2060' NO PROBLEM CIRC OUT FRAC SAND & COAL FINES CIRC HOLE CLEAN PUMPING 1000 SCFM AIR, 8 BPH WATER, 1.5 GAL/HR SOAP & 1 GAL/HR CI AT 220 PSI CIRC PRESSURE STAND BACK POWER SWIVEL POOH & LD 3 JTS TBG

18-Sep-07, CHECK PRESSURE W/ 50 PSI ON CSG OPEN WELL & BWD TO FB TANK PU 4 JTS OF 2-3/8" TBG RIH & TAG FILL @2081' START AIR-FOAM UNIT BREAK CIRC W/ FOAM PUMPING 1000 SCFM AIR, 8-10 BPH WATER, 1.5 GAL SOAP/HR 1 GAL CI/HR WASH OUT FRAC SAND & COAL FINES F/ 2081' TO 2156' CIRC OUT RUBBER PIECES CONTINUE WASHING TO PBTD @ 2164'TM CIRC HOLE CLEAN RECOVERED FRAC SAND & COAL FINES W/ SOME PIECES LD 5 JTS POOH W/ TBG LD 4-5/8" BIT & BS

19-Sep-07, PREP FLOOR FOR RUNNING RBP PU 5.5" RBP, SETTING TOOL & SN START IN HOLE W/ RBP TO 30', NOTICE WELL IS FLOWING LARGE AMT OF FRAC SAND FROM PERFORATIONS ALONG W/ GAS & MIST CHANGE IN PLANS, POOH & LD RBP & SETTING TOOL FOUND FRAC SAND ON RBP & SLIP SEGMENTS THE WELL IS STILL MAKING TOO MUCH FRAC SAND FROM PERFS PU 4-5/8" BIT & BS, CHANGE OUT STRIPPER RUBBER, RIH & TAGGED FILL @ 2157' PU CHIKSAN CONNECT TO TBG START AIR-FOAM UNIT PUMPING 1000 SCFM AIR, 10 BPH WATER, 1.5 GAL/HR SOAP, 1 GAL/HR CI CIRC PSI=280 PSI WASH F/ 2157' TO 2164' PBTD CIRC HOLE CLEAN RECOVERING FRAC SAND & SOME COAL FINES PUH 3 STDS ABOVE THE PERFS, CONTINUE FLOWING WELL TO FB TANK WITHOUT AIR UNIT FLOW WELL FOR 1 HR WITHOUT CIRC AIR-FOAM RIH & TAG FILL @ 2160'TM (4- FILL) CIRC HOLE W/ AIR-FOAM UNIT PUMPED 2-5 BBL SWEEPS RECOVERED MAINLY FRAC SAND W/ SOME COAL FINES POOH 4 STDS

20-SEP-07, RIH W/ 4 STDS TAG 4' FILL @ 2160'TM START AIR-FOAM UNIT WASH FILL 2160'-2164' CIRC OUT FRAC SAND PUMPING 1000 SCFM, 10BPH WATER, 1.5 GAL SOAP/HR 1GAL CI/HR W/ 280 PSI CIRC PSI POOH W/TBG LD BIT PU 5.5" BAKER RBP PUMP 50 BBL 2% KCL TO KILL WELL & TO REMOVE SAND FROM WELL BORE RIH & SET RBP @1350' TEST PLUG TO 500 PSI POOH W/ SETTING TOOL ND BOPS RDWH INSTALL NEW 7-1/16" 3M X 5.5" THRD WH NU BOPS PU RETRIEVING TOOL, RIH & LATCH RBP LET WELL EQUALIZE UNSET RBP POOH & LD RBP & RETRIEVING TOOL

21-SEP-07, OPEN WELL W/ 60 PSI BWD TO FB TANK PU 16' MS SN, RIH & TAG 3' FILL @ 2161' MU CHICKSAN START AIR-FOAM UNIT CO FILL TO 2164' RECOVERED FRAC SAND & COAL FINES CIRC FOR 1 HR 20 MIN LD 3 JTS TBG (64 JTS INSTALLED) LAND TBG HGR EOT @ 2081' RD FLOOR ND BOPS NU TBG BONNET TEST VOID TO 1500 PSI VOID LEAKING ISOLATED LEAK AT THE THRD PLUG ON TOP OF HGR BODY TIGHTEN PLUG RE TEST VOID TO 1800 PSI OK NU PUMPING TEE & RADIGAN ROD BOP RU TO RUN PUMP & RODS INSPECT ROD ELEVATOR PU 2' X 1.25" X 12' X 12' 3' RHAC PUMP, 2" STAB BAR, 8 1-1/4" SINKER BARS, 73 3/4" RODS, SPACE OUT W/ 8", 6' & 4' PONY RODS INSTALL 1.25" X 16' POLISH ROD & STUFFING BOX LOAD TBG W/ WATER PRESSURE TEST TO 500 PSI OK CHECK PUMP ACTION, OK RD RIG & EQUIPMENT

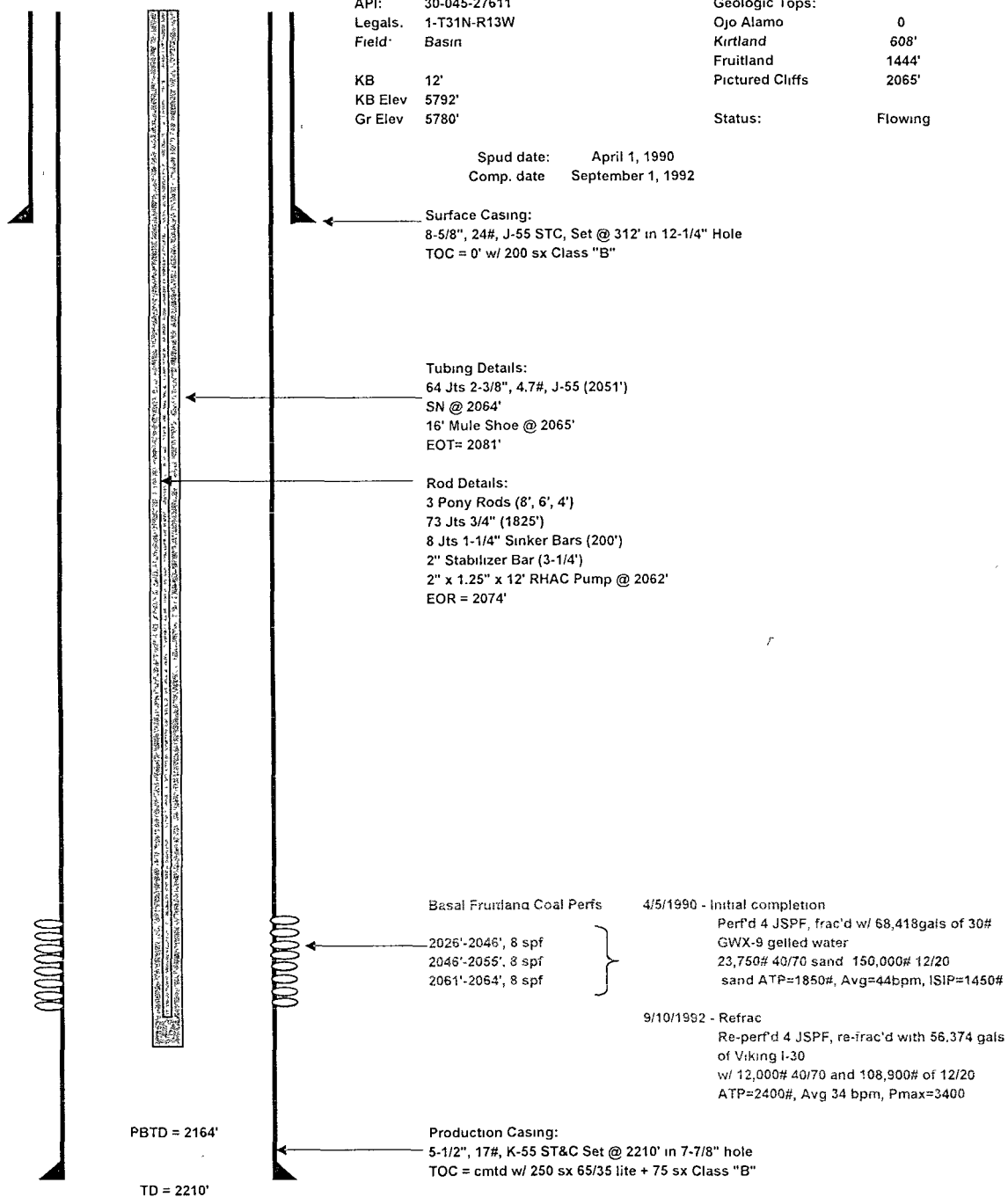


Federal M2-1

API # 30-045-27611

San Juan, New Mexico

Current Well Schematic as of 09-28-2007



Prepared by: Anne Djuanda
Date: 5/29/2007

Revised by: Joshua Veigel
Date: 9/28/2007