				nillips ation form	Bureauoi	F.	BLM 4 Copies Regulatory Accounting Well File Ement Revised: March 9, 2006 Eattus RELIMINARY NAL EVISED
Commingle						ate: 10/1/2007	
SURFACE				A	PI No. 30-045-32566		
Type of Completion NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							HC No. DHC1646AZ
							ease No. FEE
Well Name SAN JUAN 32-7 UNIT							ell No. 37 M
Unit Letter	Section	Township	Range	Footage	Footage		County, State
H	08	T032N	R007W	660' FNL & 130		· ·	
Completion	od						
08/28/	2007	HISTORIO	CAL 🗌 FIE	LD TEST 🔀 PRO	JECTED	ОТНЕ	R 🗌
FORMATION			GAS	PERCENT	CONE	DENSATE PERCENT	
MESAVERDE			002 MCFD	53%			53%
DAKOTA			906 MCFD	47%	47%		
			1908		OIL CCNS.		RCVD OCT 10 'O'' OIL CONS. DIV.
							D. 3
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the							
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
OCT US 2007							
APPROVED BANNON MELOFF CEDATE				TITLE	TITLE		PHONE
x Julion Canto 10-1-07				Engineer	Engineer		505-599-4043
Julian Çar							
x herde far fe			10/1/0	7 Engineering	Engineering Tech.		505-326-9533
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