

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1 a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

## b TYPE OF COMPLETION:

NEW ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. CENTR. ☐

OTHER

## 2 Name of Operator

Dugan Production Corp.

## 3 Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1660' FSL &amp; 1300' FWL (NW/4 SW/4)

At top prod. interval reported below

same

At total depth

same

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

San Juan

NM

## 15 DATE SPUDDED

1/18/2006

## 16 DATE T.D. REACHED

1/20/2006

## 17 DATE COMPL.

(Ready to prod.)

8/14/2007

## 18 ELEVATIONS (DF, RKB, RT, GR, ETC)\*

6396' GL

## 19 ELEV. CASINGHEAD

## 20 TOTAL DEPTH, MD &amp; TVD

860'

## 21 PLUG BACK T.D., MD &amp; TVD

813'

## 22 IF MULTIPLE COMPL.

HOW MANY\*

## 23 INTERVALS

DRILLED BY

## ROTARY TOOLS

TD

## CABLE TOOLS

## 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

573'-668' (Fruitland Coal)

## 25 WAS DIRECTIONAL SURVEY MADE

no

## 26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

## 27 WAS WELL CORED

no

## 28

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	128'	12-1/4"	80 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	855'	7"	30 sx 3% Lodense w/3# Gilsonite/sx & 1/4# celloflake/sx. Tail w/50	
				sx Class "B" neat w/1/4# celloflake/sx (144 cu ft total slurry)	

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)

## 31 PERFORATION RECORD (Interval, size and number)

573'-608'; 622'-628' &amp; 666'-668' w/4 spf (total 171 holes)

## 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

## 33 \*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Pumping					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
			→					
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR )		
		→						

## 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

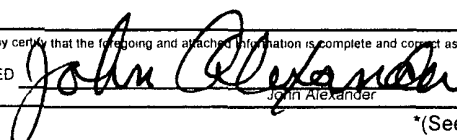
Vented - to be sold - a sundry notice of well test will be submitted in future

## TEST WITNESSED BY

## 35 LIST OF ATTACHMENTS

## 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title

Vice-President

Date

10/15/2007

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

12/10/24

ACCEPTED FOR RECORD

OCT 19 2007

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof. cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries).

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	312'	
				Pictured Cliffs	672'	
				TOTAL DEPTH	860'	