

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2007

API No. 30-045-34298

DHC No. DHC2598AZ

Lease No. FEE

Well Name

SAN JUAN 32-7 UNIT

Well No.

#25A

Unit Letter

I

Section

36

Township

T032N

Range

R007W

Footage

1480' FSL & 1050' FEL

County, State

San Juan County,  
New Mexico

Completion Date

09/26/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2640 MCFD

PERCENT

82%

CONDENSATE

PERCENT

82%

DAKOTA

591 MCFD

18%

3231

RCVD OCT 10 '07  
OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

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