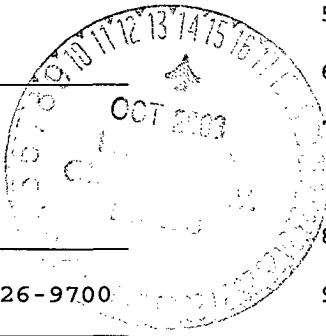


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1761'FNL, 790'FWL, Sec.16, T-28-N, R-9-W, NMPM, San Juan County	API # (assigned by OCD) 30-045-25639 5. Lease Number 6. State Oil&Gas Lease # E-2131-54 7. Lease Name/Unit Name State 16 8. Well No. 1 9. Pool Name or Wildcat Otero Cha/Potter Gal 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-9-03 MIRU. ND WH. NU BOP. SDON.

9-10-03 TOO H w/tbg. TIH w/4 1/2" CIBP, set @ 5610'. TOO H. Load hole w/2% KCl wtr. PT CIBP to 1000 psi, OK. TIH, ran CBL-CCL-GR @ 2700-4000', TOC @ 2700'. No cmt @ 3328-4000'. TOO H. TIH w/7" FB pkr, set @ 68'. PT csg to 3000 psi/15 min, OK. TOO H w/pkr. SDON.

9-11-03 (Verbal approval to squeeze from Steve Hayden, OCD). TIH, reran CBL-CCL @ 3600-4000', no change in cmt bond. TOO H. TIH, perf 1 sqz holes @ 3818'. TOO H. Attempt to establish injection. Pressure up to 2000 psi. Bled off to 500 psi in 15 min. TIH to 3843'. Pump 30 sx Class "B" neat cmt w/2% calcium chloride (42 cu.ft.). Balanced plug @ 3682-3843'. Reverse circ out tbg. TOO H. Squeeze away 2 bbl cmt. TOC @ 3728'. Pressure up to 2000 psi. WOC. SDON.

9-12-03 TIH, perf Chacra w/1 SPF @ 2894, 2945, 3004, 3016, 3056, 3082, 3138, 3155, 3230, 3236, 3252, 3257, 3274, 3330, 3338, 3353, 3362, 3381, 3393, 3438, 3477, 3524, 3536, 3566, 3577, 3585, 3594' w/27 0.33" diameter holes total. Acidize w/500 gal 15% HCl. Frac Chacra w/20# linear gel, 200,000# 20/40 Arizona sd. CO after frac.

9-13/14-03 Blow well & CO.

9-15-03 Blow well & CO. TOO H. TIH w/3 7/8" bit to 3525'. Establish circ. Circ hole clean.

9-16-03 Establish circ. Mill out cmt stringers & cmt plug @ 3650-3850'. TIH, circ hole clean.

9-17-03 Establish circ. Mill out CIBP @ 5610'. TIH, circ hole clean to PBTD @ 6572' SDON.

9-18-03 TOO H w/mill. TIH w/199 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6209'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Gallup commingle under DHC-3165.

SIGNATURE Nancy Olthmann Senior Staff Specialist _____ October 9, 2003 _____

no
(This space for State Use)

Approved by [Signature] Title _____

DEPUTY OIL & GAS INSPECTOR, DIST. #

Date

OCT 14 2003