District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District III 1000 Rio Brazos I District IV 1220 S. St. Franci			05		l Conservati 20 South St. Santa Fe, N	Francis Dr.				Submit to		opriate District Office 5 Copies  AMENDED REPORT			
<sup>1</sup> Operator na	I.	REQ		OR ALI	LOWABLE		THOE	RIZATIO 2 OGRID							
Burlington Ro PO Box 4289			Company L			14538									
Farmington,	New Mexi	ico 87499					<sup>3</sup> Reason for Filing Code/ Effective Date								
API Number		5 Po	ol Name	<del></del>				New Well  6 Pool Code							
30-045-3157 7 Property Co		Basin Fruitland Coal  8 Property Name						71629 9 Well Number							
184	18487					Cain				Well Number 724					
	rface Lo			ı		T					. 1				
Ul or lot no. L	Section 31	Township 29N	Range 9W	Lot.Idn	Feet from the 1845'	the North/South Line South		Feet from the 660'		East/West line West		County San Juan			
UL or lot no.	Section	le Locati Townshi		Lot Idn	Feet from the	North/Sout	h line	Feet from the		East/West	est line County				
12 Lse Code	Lse Code 13 Producing Me		d 14 Gas Connection 15 C-		<sup>15</sup> C-129 Per	Permit Number		C-129 Effective Da		te 17 C-129 Expiration Dat		9 Expiration Date			
F	Code		Date												
r	FIC	owing 		<u></u>				<u> </u>							
III. Oil a		Transpo	ters			<del> </del>									
<sup>18</sup> Transporter OGRID		19 T	<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup>		/G		22 POD ULSTR Location and Description					
9018		Gi	Giant Industries			36280		164		and the second					
		******	William Field Coming												
25244	Willia	Williams Field Services 283				281 G			& 00-9 B						
					A 2003 (S)										
										w.					
IV. Prod				A	400	5, Ç									
<sup>23</sup> POD 2836			DD ULSTR	Location a	and Description					No come to		×			
V. Well	_	tion Data													
4/24/03 8/21/03	4/24/03 2/ 8/21/03		Ready Date 10/13/03		<sup>27</sup> TD 2309'	<sup>28</sup> PBTD 2255'		<sup>29</sup> Perforatio 1867-2084		os <sup>30</sup> DHC, MC					
<sup>31</sup> H	31 Hole Size		32 Casing & Tubing Size												
8 3/4"			<u> </u>	ıg & Tubiı	ng Size	33 D	epth S	et		3	<sup>4</sup> Sack	s Cement			
6 1/4"			<u> </u>	ng & Tubin	ng Size		Pepth Se	et		3		s Cement cu.ft.			
6			Casir		ng Size		100	et		3	81				
•			Casir	7"	ng Size	2	133'	et		3	81	cu.ft.			
6			32 Casii	7" 4 ½"	ng Size	2	133' 2299'	et		3	81	cu.ft.			
	5 1/4"	ata	32 Casii	7" 4 ½"	ng Size	2	133' 2299'	et		3	81	cu.ft.			
VI. Well	i Test Da	ata 36 Gas Del		7" 4 ½" 2 3/8"	Test Date 0/13/03	2 2 38 Tes	133' 2299'			. Pressure SI 2	81	cu.ft.			
VI. Well	Test Da	<sup>36</sup> Gas Del		7" 4 ½" 2 3/8"	Test Date	38 Tes:	133' 2299' 2114'			. Pressure	81	cu.ft. cu.ft.  40 Csg. Pressure			
VI. Well  35 Date New  41 Choke S  2"  47 I hereby cert complied with the best of my Signature:	Test Da	e rules of the informate and belief	ivery Date  Dil  e Oil Conse on given ab	7" 4 ½" 2 3/8"  37 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Test Date 0/13/03	38 Tes: 1 1 44 3	133' 2299' 2114' t Lengthour Gas 325	:h	45	. Pressure SI 2	499	cu.ft.  cu.ft.  40 Csg. Pressure SI 265  46 Test Method Flowing			
VI. Well  35 Date New  41 Choke S  2"  47 I hereby cert complied with the best of my Signature:	Test Da	<sup>36</sup> <b>Gas Del</b> 42 e rules of the informat	ivery Date  Dil  e Oil Conse on given ab	7" 4 ½" 2 3/8"  37 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Test Date 0/13/03  Water  rision have been	38 Tes 1 1 44 2 Approved by:	133' 2299' 2114' t Lengthour Gas 325	on co	45 DNSERVA	. Pressure SI 2 AOF	81 499	cu.ft.  40 Csg. Pressure SI 265  46 Test Method Flowing			
VI. Well  35 Date New  41 Choke S  2"  47 I hereby cert complied with the best of my Signature:  Printed name:	Test Da	e rules of the informate and belief	ivery Date  Dil  e Oil Conse on given ab	7" 4 ½" 2 3/8"  37 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Test Date 0/13/03  Water  rision have been	38 Tes 1 1 44 2 Approved by:	t Lengthour Gas 325	on co	AS NNSERVA NNSERVA S INSPE	ATION DIV	81 499	cu.ft.  40 Csg. Pressure SI 265  46 Test Method Flowing			